

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5293
 Name: Helmerich & Payne, Inc.
 Address: 1579 E. 21st Street
 City/State/Zip: Tulsa, OK 74114
 Purchaser: _____
 Operator Contact Person: Sharon LaValley
 Phone: (918) 742-5531
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/14/01 03/16/01 04/26/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 175-21831-00-00
 County: Seward
- SE- SE- SE Sec. 21 Twp. 32S. R. 32 East West
390 feet from S / N (circle one) Line of Section
390 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Emerick Well #: 1-2
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2826 Kelly Bushing: 2831
 Total Depth: 2845 Plug Back Total Depth: 2784
 Amount of Surface Pipe-Set and Cemented at 525 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2834
 feet depth to surface w/ 525 sx cmt.

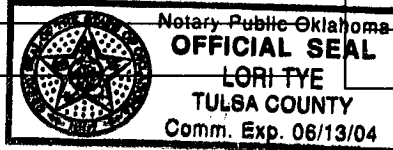
Drilling Fluid Management Plan *act I KGR 1/7/08*
 (Data must be collected from the reserve pit)
 Chloride content Est 1000 _____ ppm Fluid volume 1000 bbls
 Dewatering method used _____ Evaporation _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ NA _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

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 MAY 29 2004
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and correct to the best of my knowledge.

Signature: Sharon LaValley
 Title: Engineer Tech Date: 5/25/01
 Subscribed and sworn to before me this 25th day of May, 2001
 Notary Public: Lori Tye
 Date Commission Expires: 6/13/04



KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Side Two

Operator Name: Helmerich & Payne, Inc. Lease Name: Emerick Well #: 1-2
 Sec. 21 Twp. 32 S. R. 32 East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time-tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Takes Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
 Dual Space Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (IN O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives.
Surface	12 1/4"	8 5/8"	23#	525'	Prem Plus Lite	120	2% CC + 1/2# flocele
					50/50 Poz Prem Plus C	125	2% CC + 1/2# Flocele
Production	7 7/8"	5 1/2"	14#	2834'	Prem Plus	400	1/2# Flocele
					50/50 Poz Mix	125	10% Salt, 1/2# flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shot Per Foot	PERFORATIONS RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2619-2630' - Herrington	34700 gal 70Q N2 foam + 63000 lbs 16/30 white sand. Flush w/ 2618 gal 70Q.	
4	2652-2666' - Upper Krider		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 4-26-01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls 0	Gas Mcf 324	Water Bbls 12
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If Vented, Submit ACO-18) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2619-2666' Other (Specify) _____

147
129

To S. L&U 5-16-01

ORIGINAL

HELMERICH & PAYNE, INC.
Well Test Data Form

Well Name <i>Emrick 1-2</i>						Formation <i>Hunter</i>					
Location						Purchaser					
Sec	Twp	Rge				<i>Oneok</i>			<i>5852.7</i>		
<i>21</i>	<i>525</i>	<i>52W</i>									
Well On (Open)						Flow Test					
			Flow Date			Orifice Size		Tap			
Mo	Day	Yr	Mo	Day	Yr			Flange	Pipe		
<i>5</i>	<i>7</i>	<i>01</i>	<i>5</i>	<i>10</i>	<i>01</i>	<i>1.00</i>		<input checked="" type="checkbox"/>			
Meter Run Size			Meter Spring Size			Meter Diff Range		Meter Pressure			
<i>3"</i>			<i>100</i>			<i>100</i>		<i>41.6</i>			
Differential			Flowing Tbg/csg Pressure			Static Tbg/csg Pressure		Flowing String			
Rts.	%	In.						Tubing	Casing		
		<i>6.6</i>	<i>126</i>			<i>126.2</i>			<input checked="" type="checkbox"/>		
Rate of Flow MCF/D						Adjusted Deliverability MCF/D					
<i>113</i>						<i>209</i>					
Well Off (Shut-In)						Shut-In Test					
			Pressure Taken			Csg Press (psig)		Tbg Press (psig)			
Mo	Day	Yr	Mo	Day	Yr						
<i>5</i>	<i>11</i>	<i>01</i>	<i>5</i>	<i>14</i>	<i>01</i>	<i>160.5</i>					
Slope			Bbls Water Produced								
			<i>3</i>								
Remarks											

Rest Time 3 days
S.I. psi prior to flow 147

Barrie L. ...
Company Representative
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MAY 29 2001
CONSERVATION DIVISION

Duplicate

STATE OF KANSAS - CORPORATION COMMISSION

FIELD TEST

Annual New Well Rework Well Vacuum

Operator Code 385 Helmerich & Payne Inc. Operator Name

Purchaser Code 36 Oneak Pipeline Co. Purchaser Name

36 Lease Code

ORIGINAL

Hugoton 27216

Greenwood Emerick Lease Name

Panoma Seward County

640 Acres Well Number 1-2 Sec. 21 Twp. 32 Range 32

TEST DATA

Well Opened Date 5-7-01 Test Completed Date 5-14-01

EGM month day year month day year

Type Meter Connection Flange Size Disc 3X 1.000

06.60

Differential (h) (in water)

041.6

Meter Pressure P_m (psig)

05852.7

Coeff 24 CM_g

160.5

Shut In Well Head Pressure (psig)

Upstream Pinch

126.0

Working Well Head Pressure (psig)

N-Slope (Panoma Only)

Gravity (Panoma and Greenwood)

10-1-01 month day year

Effective Date

[Signature] Representative for Operator

By Dale Kelling Representative For Kansas Corp. Comm.

SALT WATER PRODUCTION & DISPOSAL DATA

AVERAGE DAILY WATER PRODUCTION (producing days only) 003.0 bbls.

SALT WATER DISPOSAL

Surface Lease Installation: (Earthen pit _____ Cement pit _____ Tank etc.)

Disposal Well: _____ Location: _____

TICKET # 1191586 TICKET DATE 3-14-01
 BDA / STATE Ks COUNTY Seward
 PSL DEPARTMENT 21
 CUSTOMER REP / PHONE Dominic
 API / UWI # _____
 JOB PURPOSE CODE 010
 HES FACILITY (CLOSEST TO WELL SITE) Liberal

ORIGINAL

NWA / COUNTRY MidCont USA
 EMPLOYEE NAME Nick Korbe
 COMPANY Choyanne D-Ig (H&P)
 WELL TYPE 02
 DEPARTMENT Cement
 SEC / TWP / RNG 21-325-32W

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<u>N. Korbe 106328</u>	<u>3</u>	<u>Miguel 226381</u>	<u>3</u>				
<u>J. Evans 212723</u>	<u>3</u>						
<u>J. Woodward 224932</u>	<u>3</u>						
<u>Roscoe Ferguson 106654</u>	<u>3</u>						

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
<u>421270</u>	<u>52</u>						
<u>54218/78202</u>	<u>52</u>						
<u>54029/10240245</u>	<u>60</u>						

Form Name _____ Type: _____
 Form Thickness _____ From: _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp: _____ Pressure _____
 Misc Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	<u>3-14-01</u>	<u>3-14-01</u>	<u>3-14-01</u>	<u>3-14-01</u>
TIME	<u>1200</u>	<u>1610</u>	<u>1730</u>	<u>1800</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar <u>Insert</u>	<u>1</u>	<u>H</u>
Float Shoe <u>Fulltube</u>	<u>1</u>	<u>O/W</u>
Guide Shoes		
Centralizers <u>S-4</u>	<u>3</u>	<u>C</u>
Bottom Plug		<u>O</u>
Top Plug <u>S-W Plastic</u>	<u>1</u>	
Head		
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	<u>N</u>	<u>24</u>	<u>8 7/8</u>	<u>0</u>	<u>525</u>	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						SHOTS/FT.
Open Hole						
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb. _____
Prop. Type _____	Size _____	Lb. _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	Qty _____
Perpac Balls _____	Qty _____	
Other _____		
Other _____		
Other _____		
Other _____		

HOURS ON LOCATION

DATE	HOURS
<u>3-14-01</u>	<u>3 hrs</u>
TOTAL	<u>3 hrs</u>

OPERATING HOURS

DATE	HOURS
<u>3-14-01</u>	<u>1 hr</u>
TOTAL	<u>1 hr</u>

DESCRIPTION OF JOB

010

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 MAY 29 2001
 CONSERVATION DIVISION

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
<u>6</u>	<u>120</u>	<u>HLE "C"</u>	<u>B</u>	<u>2% CC, 1/2 Polyflake</u>	<u>205</u>	<u>146</u>
<u>7</u>	<u>125</u>	<u>Insert "C"</u>	<u>B</u>	<u>2% CC, 1/2 Polyflake</u>	<u>1,341</u>	<u>142.8</u>

Circulating _____ Displacement _____ Preflush: Gal-BBL _____ Type _____
 Breakdown _____ Maximum _____ Load & Bkdn: Gal-BBI _____ Pad: BBI-Gal _____
 Average _____ Frac Gradient _____ Treatment Gal-BBI _____ Disp: BBI-Gal 31
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal-BBI 14/30
 Total Volume Gal-BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 CUSTOMER'S REPRESENTATIVE SIGNATURE
Ramon Ruiz

THE INFORMATION STATED HEREIN IS CORRECT



ORIGINAL

JOB SUMMARY 7006

REGION North America	NWA / COUNTRY Mid CONTINENT	TICKET # 1194378	TICKET DATE 3-16-01
MBU ID / EMP # MCL 10104 105848	EMPLOYEE NAME JOHN WOODROW	BDA / STATE KS	COUNTY SEWARD
LOCATION LIBERAL KS	COMPANY HELMERICH + PAYNE	PSL DEPARTMENT ZONAL ISOLATION	
TICKET AMOUNT \$ 10151.10	WELL TYPE 02	CUSTOMER REP / PHONE DAVE PAULY 316-272-1125	
WELL LOCATION LIBERAL KS	DEPARTMENT CEMENT	API / UWI #	
LEASE / WELL # EMERICK #1-2	SEC / TWP / RNG 21-32S-32W	JOB PURPOSE CODE 035	ORIGINAL
		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
J. WOODROW 105848	4	E. LEWIS 212663	4				
J. PAULY 106056	4	M. ARCHAVITA 226331	4				

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621 P/L	70	52938-75818	35				
54219-78299	35	52947-6611	35				

Form Name _____ Type: _____
 Form Thickness _____ From: _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp: _____ Pressure _____
 Misc Data _____ Total Depth _____

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
3-16-01	0700			3-16-01	3-16-01
			1030		

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		H
Float Shoe		
Guide Shoes REG 5/2	1	O
Centralizers 5-41 5/2	11	
Bottom Plug		W
Top Plug 5" W 5/2	1	
Head P/C 5/2	1	G
Packer		
Other		O

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing N	15.5	5/2	KB	2835	
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					SHOTS/FT.
Open Hole					
Perforations					
Perforations					
Perforations					

MATERIALS

Treat Fluid _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb. _____
Prop. Type _____	Size _____	Lb. _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	Qty _____
Perfpac Balls _____	Qty _____	
Other _____		
Other _____		
Other _____		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
3-16-01		3-16-01		(SEE JOB LOG)
TOTAL	4	TOTAL	1	

ORDERED _____ HYDRAULIC HORSEPOWER Avail. _____ Used _____
 TREATED _____ AVERAGE RATES IN BPM Disp. _____ Overall _____
 FEET 40.60 CEMENT LEFT IN PIPE Reason SHOE JOI 18

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	400	PT 11LC	B	1/8" Poly 10AKP	2-10	12.2
	125	PT 50/50 P02	B			

Circulating _____ Displacement _____ Preflush: Gal (BBI) 10 Type Mod Resist
 Breakdown _____ Maximum _____ Load & Bkdn: Gal-BBI _____ Pad: BBI-Gal
 Average _____ Frac Gradient _____ Treatment Gal-BBI _____ Disp. (BBI) Gal 4.5
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal (BBI) 150 LG 28.4 TO
 Total Volume Gal-BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER'S REPRESENTATIVE SIGNATURE
David Pauly

JOB LOG

ORDER NO. 70006

TICKET.# <i>1179378</i>	TICKET DATE <i>3/6/01</i>
BDA / STATE <i>KS</i>	COUNTY <i>SEWARD</i>
PSL DEPARTMENT <i>ZONAL ISOLATION</i>	
CUSTOMER REP / PHONE <i>LANN PAULY 316-272-1125</i>	
API / UWI #	
JOB PURPOSE CODE <i>035</i>	
HES FACILITY (CLOSEST TO WELL SITE) <i>LIBERAL KS</i>	

ORIGINAL

REGION <i>North America</i>	NWA / COUNTRY <i>MID CONTINENT</i>
MBU ID / EMP # <i>MCL 10104 105848</i>	EMPLOYEE NAME <i>JOHN WOODROW</i>
LOCATION <i>LIBERAL KS</i>	COMPANY <i>HELDERICH + PAYNE</i>
TICKET AMOUNT <i>\$ 10151.10</i>	WELL TYPE <i>02</i>
WELL LOCATION <i>LIBERAL KS</i>	DEPARTMENT <i>CEMENT</i>
LEASE / WELL # <i>EMERICK #12</i>	SEC / TWP / RNG <i>21 32S 32W</i>

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<i>J. WOODROW 105848</i>	<i>4</i>	<i>ELEWIS 21263</i>	<i>4</i>				
<i>J. RYMER 106056</i>	<i>4</i>	<i>M. ARCHAMITA 226381</i>	<i>4</i>				

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS (psi)		JOB DESCRIPTION/REMARKS
				T	C	Tbg	Csg	
	<i>1200</i>							<i>JOB READY</i>
	<i>0700</i>							<i>CALLED OUT FOR JOB</i>
	<i>1030</i>							<i>PUMP TRUCK ON LOCATION - HAVE PRE JOB SITE ASSESSMENT - SPOT PUMP TRUCK</i>
	<i>1130</i>							<i>DRILL PIPE LAYED DOWN. HAVE PRE JOB SAFETY MEETING</i>
	<i>1200</i>							<i>START RUNNING 5 1/2" CSG + FLOAT EQUIPMENT CASING ON BOTTOM 2835'</i>
	<i>0140</i>							<i>HOOK UP 5 1/2" P/C + CIRCULATING IRON START CIRCULATING WITH RIG PUMP GET BULK TRUCKS SPOTTED THROUGH CIRCULATING - HOOK UP TO PUMP TRUCK</i>
								<i>JOB PROCEDURE</i>
	<i>1352</i>					<i>2000</i>		<i>TEST PUMP + LINES</i>
	<i>1353</i>	<i>4</i>	<i>10</i>			<i>1200</i>		<i>PUMP 10 BBL MUD FLUSH</i>
	<i>1357</i>	<i>4</i>	<i>5</i>			<i>250</i>		<i>PUMP 5 BBL FRESH WATER SPACER</i>
	<i>1453</i>	<i>8.0</i>	<i>150</i>			<i>350/340</i>		<i>START MIXING 400 SKS LEAD CMT AT 12.2 GPM</i>
	<i>1418</i>		<i>28.5</i>					<i>START MIXING 125 SKS TAIL CMT AT 14.4 GPM</i>
	<i>1424</i>							<i>THROUGH MIXING CEMENT - SHUT DOWN WASH OUT PUMP LINES</i>
								<i>RELEASE PLUG - START DISPLACING HAVE 30' BBL OUT HAVE CMT RETURNS TO SURFACE</i>
	<i>1444</i>		<i>68.0</i>			<i>700</i>		<i>MAX LIFT PRESSURE BEFORE LANDING PLUG</i>
						<i>1200</i>		<i>PLUG DOWN</i>
								<i>RELEASE FLOAT - FLOAT HELD</i>
								<i>(CIRCULATED 35 BBL 9 1/2 SKS TO SURFACE)</i>
								<i>THANK YOU FOR CALLING HALLIBURTON</i>
								<i>WOODY + GRIFF</i>