KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583	API No. 15 - 207-27036-00-00
Name: Admiral Bay (USA) Inc.	County: Woodson
Address: 7060B S. Tucson Way	sene_Sec. 34 Twp. 26 S. R. 17 🗸 East West
City/State/Zip: Centennial, CO 80112	1896 feet from S /N (circle one) Line of Section
Purchaser: Southern Star	feet from (E) W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _350-1255	(circle one) NE SE NW SW
Contractor: Name: BC Steel	Lease Name: Smith Well #: 8-34 SQ
License: 33711	Field Name: Humboldt-Chanute
Wellsite Geologist: Brian Walsh	Producing Formation: Mineral
Designate Type of Completion:	Elevation: Ground: 963' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 850' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan AIT J NH 6 18-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used air dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
7/19/06 7/21/06 7/24/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
·	
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	and the sit and gat meeting that of the site of the si
Carol a Magna	, KCC Office Use ONLY
Signature: Color U Sugar	Nos sins sas site.
Title: Land Administrator Date: 1/29/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 29th day of	If Denied, Yes Date:
2007	Wireline Log Received KANSAS CORPORATION COMMISSIO
T My humon:	Geologist Report Received JAN 3 0 2007
Notary Public: 4 Mars 100 growth 15-22-08	CONSERVATION DIVISION
Date Commission Expires:	Wicerta RS

ORIGINAL

Operator Name: Admiral Bay (USA) Inc.				Lease Name: Sm		Smith Well #: 8-34 SQ				
Sec. 34 Twp. 26 S. R. 17 / East West] West	County: Woodsor		ion				
ested, time tool ope emperature, fluid re	how important tops n and closed, flowir covery, and flow rate s surveyed. Attach	ng and shut-in p es if gas to surf	oressures, v ace test, al	whether long with	shut-in pre	ssure reached	l static level, hydr	ostatic pressu	res, bottor	n hole
Drill Stem Tests Taken			√ No	√ Log		.og Formation (Top), Depth and Datum		and Datum	n Sample	
Samples Sent to Geological Survey		✓ No	Name			Top Datu		atum		
ores Taken ectric Log Run (Submit Copy)		☐ Yes ✓ No ☐ Yes ✓ No		Excello			710'		53	
st All E. Logs Run:					Squim Miner	•		743' 848'		20 15
Gamma Ray,			CASING F	BECORE) V Ne	w Used				
			strings set-co	onductor,	surface, inte	rmediate, produ		· · · · · · · · · · · · · · · · · · ·	-	
Purpose of String	Size Hole Drilled	Size Ca Set (In C			eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 5/8	8 5/8		20		21	Portland	104		
Production	6 3/4	4 1/2		9.5		846	Thickset		Kol & F	lo Seal; gel
		AC	DITIONAL	CEMENT	TING / SQU	EEZE RECOR	D			
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD		Type of Cement		#Sacks Used			Type and	Percent Additives	S	
Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/T Specify Footage of Each Interval Perforated					e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept			Depth	
2	742' - 746				no informa	tion in file				
	748' - 751							KANSA		CEIVED
				***************************************		· · · · · · · · · · · · · · · · · · ·			JAN	3 0 2007
		· · · · · · · · · · · · · · · · · · ·			,				ONSERVA WICH	TION DIVISION TO THE STATE OF T
UBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No	,		
ate of First, Resumero	d Production, SWD or I	Enhr. Pro	ducing Meth	od	Flowing	√ Pump	ing Gas Li	ft Oth	er (Explain)	
stimated Production Per 24 Hours	Oil	Bbls.	Gas N	/lcf	Water	E	3bls. (Gas-Oil Ratio		Gravity
isposition of Gas	METHOD OF	COMPLETION				Production Inte	rval			
Vented ✓ Sold (If vented, Su	Used on Lease	=	Open Hole Other (Specify	✓ Pe	rf. 🔲 Du	ially Comp.	Commingled _			

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER_	08780
LOCATION OF	tawg
FOREMAN AL	in Maden

TREATMENT REPORT & FIELD TICKET

		- "		~ 101 F- 1				
DATE	CUSTOMER#	WELL	NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-06	1067	Smith	1 8-3	34.50	34	. 26	17.	Wo
CUSTOMER	al R-			7				
MAILING ADDRE	ESS JA	y	,	-	TRUCK#	DRIVER	TRUCK#	DRIVER
HIM	N St.	to .	34		1/06	Ala Mach	<u> </u>	
CITY	74 0 76	STATE	ZIP CODE	1	505/TID6	Dic Arb		
Ipla	l	KS	66 749		221	ManWil	 	
JOB TYPE OF	g String		3/4	. HOLE DEPTI	4 850	CASING SIZE & V	NEIGHT LJ	1/2
CASING DEPTH	01111	DRILL PIPE		_TUBING	·	VAVING SIZE & 1	OTHER	<u>' /</u>
SLURRY WEIGH	- '	SLURRY VOL			:k	CEMENT LEFT in		
DISPLACEMENT	1314	DISPLACEMENT	PSI	MIX PSI		RATE		
REMARKS:	Establisher	1 rate	Mi	Xed +	Dumpo	1 2 - 1	£ 901	to
condi	tion 16	Da hole	Foll	owed	D. 8	bbl dv.	e Mar	rKer
Mixed	110 5x	Thic	Kset (Cem i	w:44	54 Kol-	Seal +	Vy # flo
seal.	Cigcula	ated c	lye >	10 SL	rface	Flush	ed Di	IMP
·allan	Pum	Ped 4	12 ru	46 er	plag h	Cash	us TO	
-Circu	lated ce	ment	to s	untac	e well	hold	800 PG	SI
Set	float.							
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		·					• 22	
ACCOUNT				· · · · · · · · · · · · · · · · · · ·	. #		·	
CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401			PUMP CHARGE	Ε		: 16.4		8000
5706		<u>. </u>	MILEAGE			164		3.15
5407A	30		ton n	11/05		226		38000
3301C.	: 2	2	transp	art		505/1100		24500
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LLIDA 3	<u> 550</u>	2 T	1501.50	eal				198.00
11188	200	*	921	• • • • • • • • • • • • • • • • • • • •		-		28.00
1126 A.3	0 10	Xer	Thick	se+				1523.60
						· · · · · · · · · · · · · · · · · · ·	,	1.20.0.00
4404			4/21	ubbe	0/40 -	ECENIED .		40.00
					KANEAS CO	RECEIVED REPORATION COM	AISSION-	
			<u> </u>					3268.15
					JA	N 3 0 2007		
	Inall	7-27-2	7		CONS	ERVATION DIVISIO	N	
	WOFF	10737	<u></u>			WICHITA, KS		
		20737	2					
				· · · · · · · · · · · · · · · · · · ·		63	SALES TAX	115.92
		•				•	ESTIMATED	2 21 2

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC. Phone (620) 431-9210 Chanute, Kansas 66720

DAY Men
DATE 724 12:00 Month / Day / Time
NAME OF CUSTOMER: Adontool Bay
JOB DESCRIPTION: Long String Wo
PIPE SIZE 42 SIZE OF HOLE: 636, DEPTH OF WELL: 250-840
TYPE OF RIG: AIR MUD
AMOUNT OF CEMENT NEEDEC
% OF GEL NEEDED: 4 MATERIALS: Thick set 5#KS - 145
TRUCKS: VAC TRANSPORT
LOCATION OF JOB: Call Scott Her + 200 N/2 Winter at Red house
OPDER TAKEN BY AM Jim Green

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company:	Admiral Bay Resources, Inc	· · · · · · · · · · · · · · · · · · ·
Lease/Field:	Smith Lease	
Well:	# 8-34-SQ	
County, State:	Woodson County, Kansas	en e
Service Order #:	17353	
Purchase Order #:	N/A	P. Carlotte
Date:	8/9/2006	e e e e e e e e e e e e e e e e e e e
Perforated @:	742.0 to 746.0 9 Perfs	* A.
	748.0 to 751.0 7 Perfs	and the second s
Type of Jet, Gun or Charge: 3 3/6	8" DP 23 Gram Tungsten Expend	dable Casing Gun
Number of Jets, Guns or Charges:	Sixteen (16)	
Casing Size:	4.5"	

RECEIVED KANSAS CORPORATION COMMISSION JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS

17353



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

	Date 8	19/06
services orde of this order, Agent.	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or ered hereon or as verbally directed, under the terms and conditions printed on the which I have read and understand and which I accept as Customer or as Customer	reverse side
Service and/or	Equipment Ordered Perforate	
	COMMENCEMENT OF WORK	•
	ame Admiral BAY Resources Inc. By Customer's Authorize	ed Representative
Charge to A.	Pmiral BAY Resources Custome Order No.	r's Jim morris
Mailing Addre	ss	• • • • • • • • • • • • • • • • • • • •
Well or Job Na and Number &	Smith #8-34-50 County Woodson State KANSA.	<i>5</i>
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
16 ac	33/8" DP 23 Gram Tungsten Expendable Casing Gun	
-	60° phase Two (2) Perforations Per foot minimum charge - Ten (10) Perforations	d
	minimum charge - Ten (10) Perforations	\$ 825.00
	Six (6) Additional Perforations @ # 25.00 a	150,00
* >	Portable MAST Unit	\$ 75.00
	0.00 1.1.0=0	
	Pertorated HI o	
	742.0 To 746.0 9 Perfs	
	748,0 To 751.0 7 Perfs	
	RECEIVED	
	KANSAS CORPORATION COMMISSION	
	JAN 3 0 2007 Total	# 1050,00

CONSERVATION DIVISION WICHITA, KS

Serviced by: May Vindoch

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc.

Customer's Authorized Representative