

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: BC Steel
License: 33711

Wellsite Geologist: Brian Walsh
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/19/06 7/21/06 7/24/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27036-00-00
County: Woodson
_____ se ne Sec. 34 Twp. 26 S. R. 17 East West
1896 feet from S / (circle one) Line of Section
605 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith Well #: 8-34 SQ
Field Name: Humboldt-Chanute
Producing Formation: Mineral
Elevation: Ground: 963' Kelly Bushing: _____
Total Depth: 850' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

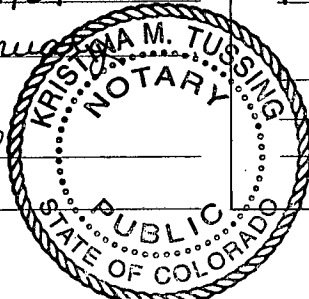
Drilling Fluid Management Plan A1+II NH 6 78-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 1/29/07

Subscribed and sworn to before me this 29th day of January
2007
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08780
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-06	1067	Smith 8-34 sq	34	26	17	W0
CUSTOMER Admiral Bay			TRUCK #			
MAILING ADDRESS 410 N State St			DRIVER		TRUCK #	
CITY Iola		STATE KS	DRIVER		TRUCK #	
		ZIP CODE 66749	DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 850 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 846' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 13 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel to condition hole, followed by 8 bbl dye marker. Mixed 110 sx Thickset cem with 5# Kol-seal & 1/4# flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to casing T.D. Circulated cement to surface well head 800 PSI. Set float.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	16.4	800.00
5406	1	MILEAGE	164	3.15
5407A.30	30	ten miles	226	380.00
5501C	2 1/2	transport	505/1106	245.00
1107.30	28#	flo-seal		50.40
110A.30	550#	Kol-seal		198.00
1118B	800#	gel		28.00
1126A.30	104 sx	Thickset		1523.60
4404	1	4 1/2 rubber plug		40.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JAN 30 2007	3268.15
			CONSERVATION DIVISION	
			WICHITA, KS	
W# 207371				
207372				
			603	
			SALES TAX	116.92
			ESTIMATED	
			TOTAL	3384.07

AUTHORIZATION _____ TITLE _____ DATE Alan Maden

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Mon
DATE 7 24 12:00
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Smith WELL # 82459

JOB DESCRIPTION: longstring WD

PIPE SIZE 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 850-840

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED _____

% OF GEL NEEDED: 4

MATERIALS: Thick set 5 # RS 1/4 ES

TRUCKS: VAC TRANSPORT

LOCATION OF JOB: Call Scott
Area + 200 NY 2 W into at
Red house

ORDER TAKEN BY: AM Jim Green

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CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc

Lease/Field: Smith Lease

Well: # 8-34-SQ

County, State: Woodson County, Kansas

Service Order #: 17353

Purchase Order #: N/A

Date: 8/9/2006

Perforated @: 742.0 to 746.0 9 Perfs
748.0 to 751.0 7 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

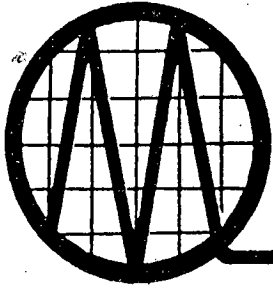
Number of Jets,
Guns or Charges: Sixteen (16)

Casing Size: 4.5"

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JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17353

Date 8/9/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Customer's Order No. Tim Morris

Mailing Address _____

Well or Job Name and Number Smith # 8-34-SQ County Woodson State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
16 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° phase Two (2) Perforations Per foot minimum charge - Ten (10) Perforations	\$ 825.00
	Six (6) Additional Perforations @ \$ 25.00 ea	\$ 150.00
	Portable MAST Unit	\$ 75.00
Perforated AT :		
	742.0 To 746.0	9 Perfs
	748.0 To 751.0	7 Perfs

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KANSAS CORPORATION COMMISSION

JAN 3 0 2007

Total \$ 1050.00

CONSERVATION DIVISION
WICHITA, KS

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc.

By _____ Date 8/9/06
Customer's Authorized Representative

Serviced by: Ray Vindich