

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JAN 31 2007

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/28/06</u>	<u>10/3/06</u>	<u>10/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26968 -00-00
County: Wilson
_____ ne se Sec. 28 Twp. 29 S. R. 16 East West
1820 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walker Rev. Trust Well #: 28-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 840 Kelly Bushing: n/a
Total Depth: 1159 Plug Back Total Depth: 1146.03
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1146.03
feet depth to surface w/ 148 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/30/07
Subscribed and sworn to before me this 30th day of January,
20 07.
Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Walker Rev. Trust Well #: 28-1
 Sec. 28 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1146.03	"A"	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	895-896	200gal 15%HCLw/ 266bbbs 2%kcl water	895-896

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	904	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/20/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	55.2mcf	32.3bbbs		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 28	T. 24	R. 16		
API #	205-26968-0000	County:	Wilson		283'	no flow
Elev:		Location	Kansas		401'	no flow
Operator:	Quest Cherokee, LLC				507'	2 - 1/2"
Address:	9520 N. May Ave, Suite 300				596'	25 - 1/2"
	Oklahoma City, OK. 73120				624'	4 - 3/4"
Well #	28-1	Lease Name	Walker Rev Trust		689'	9 - 3/4" 42.5
Footage Location	1,820 ft from the (S) Line				783'	10 - 3/4" 44
	660 ft from the (E) Line				814'	12 - 3/4" 49.3
Drilling Contractor:	TXD SERVICES LP				845'	10 - 3/4" 42.5
Spud Date:	9/28/06	Geologist:	Ken Recoy		877'	11 - 1" 85.9
Date Completed:	10/03/06	Total Depth:	1,160'		908'	10 - 1" 472
					939'	un-testable

	Surface	Production		
Size Hole	12-1/4"	8-3/4"		
Size Casing	8-5/8"			
Weight	24#			
Setting Depth	20'			
Type Cement	portland			
Sacks	5			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	60	lime	412	428	coal	706	707
sand	60	75	sand	428	433	lime	707	714
shale	75	130	lime	433	445	coal	714	715
lime	130	200	sand	445	463	shale	715	771
shale	200	237	shale	463	475	coal	771	772
sand	237	242	coal	475	476	shale	772	811
coal	242	243	shale	476	498	coal	811	813
shale	243	263	coal	498	500	shale	813	816
lime	263	267	shale	500	510	coal	816	817
shale	267	270	sand	510	530	shale	817	855
b.shale	270	275	coal	530	531	coal	855	857
coal	275	276	lime	531	576	shale	857	867
shale	276	288	b.shale	576	581	coal	867	868
lime	288	312	shale	581	592	shale	868	887
lime	312	314	sand	592	612	coal	887	889
lime	314	344	lime	612	620	shale	889	895
lime	344	350	shale	620	624	sand	895	938
lime	350	267	lime	624	643	shale	938	960
b.shale	367	369	shale	643	648	sand	960	1,027
shale	369	384	lime	648	660	coal	1,027	1,030
b.shale	384	393	b.shale	660	662	shale	1,030	1,041
shale	383	399	coal	662	664	lime	1,041	1,160
sand	399	412	shale	662	706			

263'-267' add water; 312'-314' odor; 344'-350' odor; 620'-624' odor

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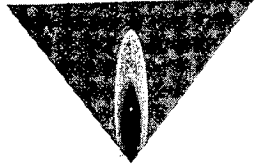
KANSAS CORPORATION COMMISSION

JAN 31 2007

**CONSERVATION DIVISION
WICHITA, KS**

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1846**

FIELD TICKET REF # _____

FOREMAN Joe

618580

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-4-06	Walker Rev. trust 28-1				28	29	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	11:00	2:15		903427		3.25	Joe B. [Signature]	
Wes T	↓	↓		903197	1	↓	Wes T. [Signature]	
MARK B	↓	↓		903230		↓	Mark B. [Signature]	
DAVID C	↓	↓		902451	932452	↓	David C. [Signature]	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1159 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1146.03 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.27 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Ran 2 sks gel & 12 bbl dye & 148 sks of cement to get dye to surface. Flush pump. Pump Wiper plug to bottom & set float shoe.

2 hr wait on water delivery

1146.03	Fl 4 1/2 Casings
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903230	3.25 hr	Bulk Truck	
1104	138 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3 1/2	
1126	1	OWC Blend Cement 4 1/2 Wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
	0 hr	80 Vac	

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