

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/24/06	9/30/06	10/2/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26961-0000
County: Wilson
 - - nw - nw Sec. 10 Twp. 29 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
510 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Buesch, Dieter Well #: 10-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 835 Kelly Bushing: n/a
Total Depth: 1176 Plug Back Total Depth: 1150.51
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1150.51
feet depth to surface w/ 151 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-18-06
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/18/07
Subscribed and sworn to before me this 18th day of January,
20 07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 19 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Buesch, Dieter Well #: 10-1
 Sec. 10 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1150.51	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1042-1044	100gal 15%HCLw/ 28 bbls 2%kcl water, 305bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	1042-1044
4	808-810/772-774/734-737/715-717	300gal 15%HCLw/ 36 bbls 2%kcl water, 719bbls water w/ 2% KCL, Blockde, 12700# 20/40 sand	808-810/772-774 734-737/715-717
4	730-734/715-719	300gal 15%HCLw/ 29 bbls 2%kcl water, 590bbls water w/ 2% KCL, Blockde, 12800# 20/40 sand	730-734/715-719

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1057.02</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/28/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>127.6bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 10	T. 29	R. 16	GAS TESTS	
API #	15-205-26961-0000	County:	Wilson		283'	0
Elev:	835'	Location	Kansas		377'	0
					573'	0
Operator:	Quest Cherokee, LLC				698'	5 - 1/2" 14.1
Address:	9520 N. May Ave, Suite 300				730'	0
	Oklahoma City, OK. 73120				876'	0
Well #	10-1	Lease Name	Beusch, Dieter		938'	13 - 1/2"
Footage Location	660 ft from the (N) Line				1,032'	10 - 1/2"
	510 ft from the (W) Line				1,064'	13 - 1/2"
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9/24/06	Geologist:				
Date Completed:	9/30/06	Total Depth:	1,176'			
exact location NW NW						
Drilling Parameters						
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"					
Weight	24#					
Setting Depth	21' 6"					
Type Cement	portland					
Sacks	5					

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STRATIGRAPHIC LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	500	550	sand	991	995
shale	4	38	lime	550	557	shale	995	1,009
lime	38	40	shale	557	565	coal	1,009	1,010
shale	40	130	lime	565	590	shale	1,010	1,022
lime	130	135	shale	590	625	coal	1,022	1,023
shale	135	141	lime	625	674	shale	1,023	1,044
lime	141	158	shale	674	725	coal	1,044	1,046
shale	158	165	coal	725	727	sand/shale	1,046	1,060
lime	165	250	shale	727	782	lime	1,060	1,176
shale	250	255	coal	782	788			
lime	255	270	shale	784	805			
shale	270	275	coal	805	806			
lime	275	340	shale	806	854			
shale	340	370	coal	854	855			
coal	370	373	shale	855	865			
shale	373	408	coal	865	867			
lime	408	415	shale	867	880			
shale	415	422	sand	880	900			
lime	422	435	sand/shale	900	912			
shale	435	440	sand	912	932			
lime	440	455	coal	932	933			
shale	455	479	sand	933	981			
lime	479	500	shale	981	991			

Comments:

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1840**

FIELD TICKET REF #

FOREMAN Joe

611510

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-06	Beusch Dieter 10-1	10	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:30		903427		2.5	<i>Joe B</i>
wes. T	7:00			903197		2.5	<i>Wes T</i>
Russell A	7:00			903206		2.5	<i>Russell A</i>
DAVID C	7:15			903142	932152	2.25	<i>David C</i>
Craig G	6:45			931500		2.75	<i>Craig G</i>
MARK B	7:15			903230		2.25	<i>Mark B</i>

JOB TYPE longstring HOLE SIZE 6-1/4 HOLE DEPTH 1176 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1150.51 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 3 SKS gel & 12 bbl dye & 151 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & Set Float shoe

1150.51	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000	City Water	
903142	2.25 hr	Transport Truck	
932152	2.25 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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