

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
Chanute, KS 66720
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

<u>9/27/06</u>	<u>9/29/06</u>	<u>9/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26957-00-00
County: Wilson
___ ne ___ se Sec. 10 Twp. 29 S. R. 17 East West
2200 feet from S N (circle one) Line of Section
400 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McClure, Kenneth Well #: 10-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 892 Kelly Bushing: n/a
Total Depth: 1119 Plug Back Total Depth: 1110.67
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1110.67
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II N46-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/25/07
Subscribed and sworn to before me this 25th day of January
2007.
Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: McClure, Kenneth Well #: 10-3
 Sec. 10 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1110.67	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1020-1022/969-971/964-966	300gal 15%HCLw/ 36 bbls 2%KCl water, 557bbls water w/ 2% KCL, Biocide, 9200# 30/70 sand	1020-1022/969-971 964-966
4	867-869/756-758/716-719/696-698	400gal 15%HCLw/ 46 bbls 2%KCl water, 763bbls water w/ 2% KCL, Biocide, 12800# 30/70 sand	867-869/756-758 716-719/696-698
4	623-627/609-613	300gal 15%HCLw/ 48 bbls 2%KCl water, 427bbls water w/ 2% KCL, Biocide, 11000# 30/70 sand	623-627/609-613

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1030.65</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/27/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>14.49mcf</u>	Water Bbls. <u>28.29bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 10	T. 29	R. 17	GAS TESTS	
API #	15-205-26957-0000	County:	Wilson		374'	no flow
Elev:	892	Location	Kansas		559'	1 - 1/2"
					621'	2 - 1/2"
Operator:	Quest Cherokee, LLC				1,003'	1 - 1/2" 6.27
Address:	9520 N. May Ave, Suite 300				1,036'	10 - 1" 81.6
Oklahoma City, OK. 73120						
Well #	10-3	Lease Name		McClurw, Kenneth		
Footage Location		2,200 ft from the (S) Line				
		400 ft from the (E) Line				
Drilling Contractor:		TXD SERVICES LP				
Spud Date: 9/27/06		Geologist:				
Date Completed: 9/29/06		Total Depth: 1,119'				

Surface	12-1/4"	Production	6-3/4"
Size Hole			
Size Casing	8-5/8"		
Weight	24#		
Setting Depth	20' 21'-5"		
Type Cement	portland		
Sacks	5		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0		coal	496	497	shale	711	712
clay	0	27	shale	497	501	b.shale	712	714
shale	27		lime	501	538	coal	714	715
coal	27	29	shale	538	540	shale	715	751
shale	29	93	b.shale	540	543	coal	751	752
lime	93	166	shale	543	550	shale	752	788
shale	106	167	coal	550	551	coal	788	789
b.shale	167	169	shale	551	562	shale	789	816
lime	169	173	sand	562	572	coal	816	817
shale	173	206	shale	572	579	shale	817	968
coal	206	207	lime	579	606	coal	968	969
shale	207	216	shale	606	608	shale	969	979
lime	216	238	b.shale	608	611	sand	979	983
shale	238	246	shale	611	612	shale	983	1,029
b.shale	246	249	lime	612	616	coal	1,029	1,030
shalc	249	252	b.shale	616	619	shale	1,030	1,035
lime	252	332	coal	619	620	lime	1,035	1,125
shale	332	364	shale	620	622			
lime	364	376	lime	622	626			
shale	376	399	shale	626	691			
lime	399	413	coal	691	692			
shale	413	494	shale	692	710			
lime	494	496	lime	710	711			

Comments: 167'-169'-stark; 246'-249'-hush; 496'-497'-mulky; 501'-538'-pink; 540'-543'-lex; 608'-611'-sum; 616'-619'-mulky; 691'-692'-bev; 712'-714'-crow

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1839**

FIELD TICKET REF #

FOREMAN Joe Blackhard

731020

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-06	McLure Kenneth 10-3	10	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	5:15		903427		7.25	<i>Joe Blackhard</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
MARK B	↓	↓		903206		↓	<i>Mark B</i>
DAVID C	↓	↓		903142	932452	↓	<i>David C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1118.70 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1110.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Raw 2 sks gel & 12 bbl dye & 150 sks of cement to get dye to surface. Flush pump. pump wiper plug to bottom & set float shoe

6hr wait on Rig to Log & Run Casing & move off of location
At 3:50 pm

	1110.67	Ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
903206	7.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	log	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	7.25 hr	Transport Truck	
932452	7.25 hr	Transport Trailer	
	7.25 hr	80 Vac	

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