

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/28/06</u>	<u>10/3/06</u>	<u>10/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26955-06-00
County: Wilson
_____ c. n/2 ne Sec. 5 Twp. 29 S. R. 16 East West
750 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barnhart, Clyde Well #: 5-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 840 Kelly Bushing: n/a
Total Depth: 1188 Plug Back Total Depth: 1183.37
Amount of Surface Pipe Set and Cemented at 20' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1183.37
feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan Att II NH 6-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/30/07
Subscribed and sworn to before me this 30th day of January
20 07.
Notary Public: Serra Klauaman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JAN 31 2007

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Barnhart, Clyde Well #: 5-1
 Sec. 5 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1183.37	"A"	161	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1056-1058	200gal 15%HCLw/ 31 bbls 2%kcl water, 252bbls water w/ 2% KCL, Blockde, 2200# 30/70 sand	1056-1058
4	883-885/789-791/752-755/733-735	400gal 15%HCLw/ 40 bbls 2%kcl water, 766bbls water w/ 2% KCL, Blockde, 13200# 30/70 sand	883-885/789-791 752-755/733-735
4	668-672/655-659	300gal 15%HCLw/ 51 bbls 2%kcl water, 519bbls water w/ 2% KCL, Blockde, 19000# 30/70 sand	668-672/655-659

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1067</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 5	T. 29	R. 16	GAS TESTS	
API #	205-26955	County:	Wilson		377'	0
Elev:	840'	Location	Kansas		595'	8 - 1/2"
					689'	8 - 1/2"
Operator:	Quest Cherokee, LLC				752'	10 - 1/2"
Address:	9520 N. May Ave, Suite 300				846'	8 - 1/2"
	Oklahoma City, OK. 73120				908'	6 - 1/2"
Well #	5-1	Lease Name	Barnhart, Clyde		1,065'	6 - 1/2"
Footage Location	750 ft from the (N) Line				1,096'	10 - 1/2"
	1,320 ft from the (E) Line				1,188'	10 - 1/2"
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9/28/06	Geologist:	Ken Recoy			
Date Completed:	10/03/06	Total Depth:	1,188'			

Casing Record	Rig Time	
	Surface	Production
Size Hole	12-1/4"	6-1/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	
Setting Depth	20' 6"	
Type Cement	portland	
Sacks	5	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	89	sand	520	553	sand/shale	748	750
sand	89	135	sand/shale	553	560	lime	750	752
shale	135	149	shale	560	570	coal	752	754
lime	149	174	lime	570	572	shale	754	755
shale	174	184	coal	572	574	lime	755	759
lime	184	230	lime	574	629	shale	759	764
shale	230	232	b.shale	629	638	coal	764	766
b.shale	232	235	sand/shale	628	639	sand	766	778
shale	235	237	shale	634	636	shale	778	820
lime	237	239	coal	636	638	coal	820	821
shale	239	245	lime	638	648	shale	821	838
sand	245	270	lime	648	656	coal	838	839
coal	270	282	shale	656	659	shale	839	853
lime	282	290	lime	659	669	sand/shale	853	858
shale	290	292	b.shale	669	670	sand	858	870
lime	292	313	coal	670	672	shale	870	890
b.shale	313	315	shale	672	674	coal	890	891
lime	315	353	lime	674	676	shale	891	900
coal	353	361	shale	676	688	coal	900	901
lime	361	375	sand	688	703	shale	901	920
shale	375	460	sand/shale	703	742	sand	920	931
lime	460	470	coal	742	744	sand/shale	931	1,050
shale	470	520	shale	744	748	coal	1,050	1,052

Comments:

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WICHITA, KS

Well Log Barnhart 2-1 pg 2

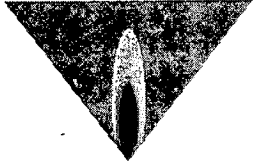
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	1,052	1,055						
coal	1,055	1,058						
shale	1,058	1,070						
b.shale	1,070	1,073						
sand/shale	1,073	1,085						
lime	1,085	1,187						

Comments: 648'-648' oil odor

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 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1843**

FIELD TICKET REF # _____

FOREMAN Joe

618520

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
10-3-06	Barhart Clyde 5-1		5	29	16	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:00		903427		5	<i>Joe Bland</i>
Wes J	7:00	↓		903197		5	<i>Wes J...</i>
Mark B	7:00	↓		903230		5	<i>Mark B...</i>
DAVID C	7:00	↓		903142	932452	5	<i>David C...</i>
Russell A	7:00	↓		903103		5	<i>Russell A...</i>

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1180 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1183.37 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 1sk gal + 12 bbl eye + 161 SKS of Cement to get eye to surface. Flush Pump. Pump wiper plug to bottom of Set Float shoe.

2hr wait on welder to weld trailer then 3hr wait on water

1183.37	6	4 1/2 Casing
	1	Centralizers
	1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903230	5 hr	Bulk Truck	
1104	151 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
	5 hr	80 Vac	

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