

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Re coy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/28/06</u>	<u>10/2/06</u>	<u>10/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26954-00-00
County: Wilson
_____ - se - nw Sec. 32 Twp. 27 S. R. 17 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thorsell, William R. Well #: 32-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 978 Kelly Bushing: n/a
Total Depth: 1253 Plug Back Total Depth: 1248.42
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1248.42
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan AH II NH G 7808
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/30/07

Subscribed and sworn to before me this 30th day of January, 2007.

Notary Public: Sara Klau man
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 31 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Thorsell, William R. Well #: 32-1
 Sec. 32 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1248.42	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1106-1108	100gal 15%HCLw/ 33 bbis 2%kcl water, 231bbis water w/ 2% KCL, Blockde, 3000# 30/70 sand	1106-1108
4	780-782/702-706/692-696	400gal 15%HCLw/ 55 bbis 2%kcl water, 869bbis water w/ 2% KCL, Blockde, 13000# 30/70 sand	780-782/702-706 692-696

TUBING RECORD	Size 2-3/8"	Set At 1122	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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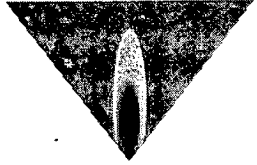
Date of First, Resumerd Production, SWD or Enhr. 12/19/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	11.8mcf	94.4bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1842**

FIELD TICKET REF # _____

FOREMAN Joe

618270

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-06	Thorsell William 32-1	32	27	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	5:00		903427		5.5	<i>Joe B...</i>
Wes. J	11	3:30		903197		4	<i>West...</i>
Russell A		3:30		903206		4	<i>Russell...</i>
David C		5:15		903142	932452	5.75	<i>David...</i>
Craig G		12:00		931500		0.50	<i>Craig G...</i>
MARK B	11	3:00		903230		3.5	<i>Mark B...</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1253 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1248.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN RAN 2 SKS gel & 12 bbl dye & 152 SKS of
Cement to get dye to surface. Flush Pump. Pump wiper plug to bottom of
Set Float shoe

hr WAITON Drill Rig to Run Casing in Hole

1248.42	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	142	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 + 3"	
1126	1	OWC - Blend Cement	
1110	15	Gilsonite 4 1/2 wiper plug	
1107	1	Flo-Seal	
1118	3	Premium Gel	
1215A	3	KCL	
1111B	1 gal	Sodium Silicate	
1123	7000 gal	City Water Catchloride	
903142	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	0.50 hr	80 Vac	

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KANSAS CORPORATION COMMISSION
JAN 31 2007
CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 32	T. 27	R. 17	GAS TESTS:	
API #	205-26954-0000	County:	Wilson		348'	0
Elev:	978	Location	Kansas		658'	0
					689'	0
Operator:	Quest Cherokee, LLC				973'	0
Address:	9520 N. May Ave, Suite 300				1,098'	7
	Oklahoma City, OK. 73120				1129'	0
Well #	32-1	Lease Name Thorsell, William			to much water to test	
Footage Location	1,980 ft from the		(N)	Line		
	1,980 ft from the		(W)	Line		
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9/28/06	Geologist: Ken Re coy				
Date Completed:	10/02/06	Total Depth: 1,253'				

Casing Record		Rig Time:	
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#		
Setting Depth	21'		
Type Cement	portland		
Sacks	5		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	22	107	shale	1,072	1,118			
lime	107	120	coal	1,118	1,122			
shale	120	201	shale	1,122	1,151			
lime	201	205	lime	1,151	1,255			
shale	208	334						
coal	334	336						
shale	336	380						
lime	380	403						
shale	403	620						
coal	620	624						
shale	624	646						
coal	646	630						
shale	630	815						
coal	815	817						
shale	817	840						
lime	840	845						
shale	845	855						
sand/shale	855	879						
coal	879	890						
shale	890	905						
coal	905	911						
shale	911	1,067						
coal	1,067	1,070						

Comments: 1,161 mississippi

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JAN 31 2007

CONSERVATION DIVISION
WICMITA, KS