

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD Services, LP  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>9/28/06</u>	<u>10/1/06</u>	<u>10/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26922 -00-00  
 County: Wilson  
 \_\_\_\_\_ ne ne Sec. 10 Twp. 28 S. R. 16  East  West  
660 feet from S (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW Wing, Mark E 4-5-07  
 Lease Name: Olson, Ruby A. Kna Well #: 10-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: not yet complete  
 Elevation: Ground: 1048 Kelly Bushing: n/a  
 Total Depth: 1356 Plug Back Total Depth: 1347.32  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1347.32  
 feet depth to surface w/ 171 sx cmt.

**Drilling Fluid Management Plan** AH II NH 6-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 1/23/07  
 Subscribed and sworn to before me this 23<sup>rd</sup> day of January,  
 20 07.  
 Notary Public: Serra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JAN 24 2007**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Olson, Ruby A. Well #: 10-1  
 Sec. 10 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1347.32	"A"	171	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 10</b>	<b>T. 28</b>	<b>R. 16</b>		
<b>API #</b>	205-26922-0000	<b>County:</b>	Wilson		492'	0'
<b>Elev:</b>	1,048'	<b>Location</b>	Kansas		596'	0'
					690'	0'
<b>Operator:</b>	Quest Cherokee, LLC				754'	0'
<b>Address:</b>	9520 N. May Ave, Suite 300				785'	0'
	Oklahoma City, OK. 73120				880'	0'
<b>Well #</b>	10-1	<b>Lease Name</b>	Olson, Ruby A.		1,287'	1 - 1/4" 1.68
<b>Footage Location</b>	660 ft from the (N) Line				1,360'	3 - 1/4" 2.92
	660 ft from the (E) Line					
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	9/28/06	<b>Geologist:</b>				
<b>Date Completed:</b>	10/01/06	<b>Total Depth:</b>	1,360'			

<b>Surface</b>	Production	
<b>Size Hole</b>	12-1/4"	6-3/4"
<b>Size Casing</b>	8-5/8"	
<b>Weight</b>	24#	
<b>Setting Depth</b>	20'	
<b>Type Cement</b>	portland	
<b>Sacks</b>	5	

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	33	shale	807	823			
shale	33	189	coal	823	830			
lime	189	210	lime	830	860			
shale	210	314	sand	860	870			
lime	314	370	coal	870	875			
shale	370	389	shale	875	954			
lime	389	460	coal	954	960			
shale	460	492	shale	960	982			
coal	492	496	coal	982	984			
lime	496	586	shale	984	1,012			
shale	586	618	coal	1,012	1,015			
lime	618	624	shale	1,015	1,064			
sand/shale	624	639	lime	1,064	1,071			
lime	639	670	sand/shale	1,071	1,165			
shale	670	680	sand	1,165	1,201			
coal	680	682	shale	1,201	1,232			
shale	682	728	coal	1,232	1,234			
coal	726	730	shale	1,234	1,238			
shale	730	780	coal	1,238	1,240			
lime	780	781	shale	1,240	1,250			
coal	781	782	lime	1,250	1,360			
shale	782	793						
coal	793	807						

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 24 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Comments:

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1841**

FIELD TICKET REF #

FOREMAN Joe

616620

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-06	OLSON Ruby 10-1	10	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. R	9:30	11:30		903427		2	Joe Blue hand
Wes. T	↓	↓		903197		↓	Westman
MARK. B	↓	↓		903230		↓	Mark
DAVID. C	↓	↓		903142	932452	↓	David
Craig. G	↓	↓		931500		↓	Craig
Russell. A	↓	↓		903206		↓	Russell

JOB TYPE Low string HOLE SIZE 6 3/4 HOLE DEPTH 1356 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1347.32 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.48 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head ran 4 sks gal of 14 bbl dye & 171 sks of cement  
To get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

1347.32	Ft 4 1/2 Casing
7	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903230	2 hr	Cement Pump Truck	
90197	2 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - Baffle 3"	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931500	2 hr	80 Vac	

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