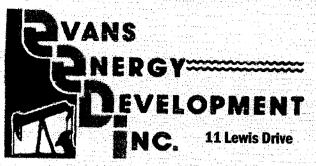
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

WELL	COMPLETION FORM	
WELL HISTORY	- DESCRIPTION OF WELL & LEASI	Ξ

Operator: License # 03113	API No. 15 - 15-003-24,439-0000
Name: Martin Oil Properties	County: Anderson
6421 Avondale Dr., Ste. 212	SE SE SW NE Sec. 13 Twp. 20 S. R. 20 East West
City/State/Zip: Oklahoma City, OK 73116	2805 feet from (S)/ N (circle one) Line of Section
Purchaser:	1375 feet from (EV W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development	Morgan Morgan 5-T
License: 8509	Garnett Shoestring Field Name:
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	n/a Elevation: Ground: Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 793' Plug Back Total Depth: n/a
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.1' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator:	feet depth to 21.1' w/ 5 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit) 12-12-12-12-12-12-12-12-12-12-12-12-12-1
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
9/20/07 9/21/07 11/1/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regu	late the oil and gas industry have been fully complied with and the statements
herein are complete and contect to the best of my knowledge.	
Signature: White Control	KCC Office Use ONLY
Title: () where Date: 11/14/07	Letter of Confidentiality Received
t 1th Alavaraba	4 If Danied Ves Date:
Subscribed and sworn to before me this 14 day of 10000 mm of 10000	RECEIVED Wireline Log Receive Wireline Log
20 <u>01</u> . Le M/4	Geologist Report Received
Notary Public:	17220 UIC Distribution NOV 1 9 2007
Date Commission Expires: 08/05/2009	CONSERVATION DIVISION
"Minimum	WICHITA, KS

Operator Name: Mar	tin Oil Proper	ties	Lease Nam	Morgan e:		Well #: <u>5</u> -	T
Sec. 13 Twp. 20	S. R. 20	_ East West	County: An	derson			
lested, time tool oper lemperature, fluid rec	ı and closed, flowi overy, and flow rai	and base of formations ng and shut-in pressure tes if gas to surface test i final geological well sit	s, whether shut-in t, along with final cl	pressure reache	ed static level, hyd	rostatic press	ures, bottom hole
Orill Stem Tests Taker (Attach Additional S		☐ Yes 🗾 No	Į.	Log Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes 🗹 No	N	ame		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☑ No ☑ Yes ☐ No	i	rtlesville			
(Submit Copy)		e lesivo	Dr	iller's log att	ached		
ist All E. Logs Run:	÷						
Gamma Ray/N	eutron						
		CASIN	C RECORD.				
		Report all strings se	G RECORD t-conductor, surface, i	New Used ntermediate, produ	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21'	Portland	5	7.10412700
Completion	5 5/8"	2 7/8"		783.5'	Portland	99	50/50 POZ
		ADDITION					
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	QUEEZE RECOR	s		
Protect Casing Plug Back TD Plug Off Zone							
					·		
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	igs Set/Type erforated	Acid, Fra	acture, Shot, Cemen	t Squeeze Reco	rd Depth
7:	31' - 738' (15	perfs)		75 gal. 15			
				40 sx sand	1 - 125 bbl H2	20	
UBING RECORD	01						
2 7/8	Size 3"	Set At 783 .5	Packer At	Liner Run	Yes 🗹 No		
ate of First, Resumerd P 11/5/07	roduction, SWD or E	nhr. Producing Me	thod	ng Pumpi	ng Gas Lif	t Down	er (Explain)
stimated Production Per 24 Hours	0il 10	Bbls. Gas	Mcf Wat		Bbls. G	ias-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETION		Production Inter			
Vented Sold ((If vented, Subm.	Used on Lease it ACO-18.)	Open Hole		Dually Comp.	Commingled _	100	



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG Tailwater, Inc. Morgan #5-T

September 20 - September 21, 2007

Thickness of Strata	<u>Formation</u>	<u>Totai</u>	
14	soil & clay	14	
31	shale	45 wa	ater at 27-29
29	lime	74	
21	shale	95	
	lime	103	
36	shale	139	
10	lime	149	
6	shale	155	
59	lime	214	
4.00	shale	218	
21	lime	239	
	shale	243	
25	lime	A Company of the Comp	se of the Kansas City
171	shale	439	se of the Kansas City
	lime	439 442	
5	shale	447	
9	lime	456	
57	shale	513	
5	lime		
6	shale	518	
	lime	524	
8	shale	526	
3		534	
21	lime	537 ha	d A
19	shale	558	
14	lime		v shale seams
	shale	591	
3 1 3 7 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	lime	594	
	shale	601	
42	lime	605	
	shale	647	
27	lime	648	
2	shale lime	675	
29	shale	677	
	Sildle	706	

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NOV 1 9 2007

CONSERVATION DIVISION WICHITA, KS

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Drilled a 9 7/8" hole to 21' Drilled a 5 5/8" hole to 793'.

Set 21.1' of used 7" plain end and coupled surface casing cemented with 5 sacks of cement.

Set 783.5' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp

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CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

LOCATION 047 aug

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-07	7806	Morca	#5-T	13	20	20	AM
CUSTOMER	oto.			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRES				516	Alan M		
1.47,	Avonda	lo	1	W95	CasenK		
CITY	J/VOVICE	STATE	ZIP CODE	369	Gary A		
nul de	13	014	73116	(503	Radiant 9		
USI AND A	a Children	HOLE SIZE	FO FOE	PTH	CASING SIZE & V	VEIGHT 27	3
JOB TYPE VDM			TUBING_			OTHER	
SLURRY WEIGHT		SLURRY VOL		al/sk			
DISPLACEMENT_		DISPLACEMENT	PSI MIX PSI_				
			2 Mixed			nel to	flush
		+ pump		~ 50/50	د مص	ol real	200
hole,	- 44 M	' / / '	Circulatea			ur Pere	\(\alpha \)
Flushe		oseal.		1 - 1 /	2/10 +	o casi	
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				<u> </u>	Han	Made	OL J
ACCOUNT	QUANTITY	or UNITS	DESCRIPTIO	N of SERVICES or PR	Орист	UNIT PRICE	TOTAL
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340/			MILEAGE		495		0.15.00
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