

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 5-T
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21'	Portland	5	
Completion	5 5/8"	2 7/8"		783.5'	Portland	99	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

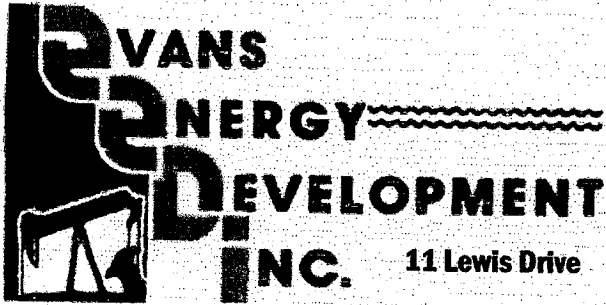
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	731' - 738' (15 perfs)	75 gal. 15% HCL	
		40 sx sand - 125 bbl H2O	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>783.5</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/5/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u>none</u>	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Morgan #5-T

September 20 - September 21, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
31	shale	45 water at 27-29
29	lime	74
21	shale	95
8	lime	103
36	shale	139
10	lime	149
6	shale	155
59	lime	214
4	shale	218
21	lime	239
4	shale	243
25	lime	268 base of the Kansas City
171	shale	439
3	lime	442
5	shale	447
9	lime	456
57	shale	513
5	lime	518
6	shale	524
2	lime	526
8	shale	534
3	lime	537 hard
21	shale	558
19	lime	577 few shale seams
14	shale	591
3	lime	594
7	shale	601
4	lime	605
42	shale	647
1	lime	648
27	shale	675
2	lime	677
29	shale	706

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WICHITA, KS

1	lime	707
26	shale	733
6	sand	739 bleeding oil
1	sand	740 black, no bleeding
1	coal	741
52	shale	793 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 793'

Set 21.1' of used 7" plain end and coupled surface casing cemented with 5 sacks of cement.

Set 783.5' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15541
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-21-07	7806	Morgan #5-T	13	20	20	AN																				
CUSTOMER Tas Water			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>495</td> <td>Casey K</td> <td></td> <td></td> </tr> <tr> <td>369</td> <td>Gary A</td> <td></td> <td></td> </tr> <tr> <td>523</td> <td>Richard J</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			495	Casey K			369	Gary A			523	Richard J		
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MAILING ADDRESS 6421 Arundale																										
CITY Oklahoma City		STATE OK	ZIP CODE 73116																							
JOB TYPE long string	HOLE SIZE 6"	HOLE DEPTH	CASING SIZE & WEIGHT 2 7/8																							
CASING DEPTH	DRILL PIPE	TUBING	OTHER																							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING																							
DISPLACEMENT	DISPLACEMENT-PSI	MIX-PSI	RATE 4 ban																							

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole, mixed & pumped 10B sy 50/50 pos, 5# Kol-seal, 2% gel, .4# phenoseal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. well hold 800 PSI for 30 min MIT. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	—	MILEAGE	495	—
5402		casing footage	495	—
5407A		ton mileage	303	138.69
5502L	2	80 vac.	369	180.00
1107A	43#	pheno-seal		45.15
1110A	540	Kol-Seal		205.20
1118B	381	gel		57.15
1124	99	50/50 pos		876.15
41402	1	2 1/2 plug		20.00
			54.5	2373.34
			6.3%	75.83
			ESTIMATED TOTAL	2449.17

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 WICHITA, KS

AUTHORIZATION *[Signature]*

TITLE *WOT 216694*

DATE *[Signature]*