

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/16/07</u>	<u>7/17/07</u>	<u>7/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27002-0000  
County: Neosho  
   ne    sw    ne Sec. 17 Twp. 29 S. R. 19  East  West  
1740 feet from S / (N) (circle one) Line of Section  
1740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Neely, Marjorie F. Well #: 17-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 957 Kelly Bushing: n/a  
Total Depth: 1286 Plug Back Total Depth: 1280.60  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1280.60  
feet depth to surface w/ 172 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Act II W. H. 12-17-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/19/07  
Subscribed and sworn to before me this 19th day of November, 2007.  
Notary Public: Dorra Klaueman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution

**NOV 20 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Neely, Marjorie F.** Well #: **17-2**  
Sec. **17** Twp. **29** S. R. **19**  East  West County: **Neosho**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log**  
**Dual Induction Log**  
**Gamma Ray Neutron Log**

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1280.60	"A"	172	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	930-933/878-880/872-874	300gal 15%HCLw/ 24 bbls 2%kcl water, 671bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	930-933/878-880 872-874
4	658-660/622-625/598-600	300gal 15%HCLw/ 28bbls 2%kcl water, 568bbls water w/ 2% KCL, Blockde, 5300# 20/40 sand	658-660/622-625 598-600
4	530-534/516-520	300gal 15%HCLw/ 36 bbls 2%kcl water, 653bbls water w/ 2% KCL, Blockde, 2000# 20/40 sand	530-534/516-520

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	963	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/11/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	52.3mcf	1.3bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

071707

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 07/17/07  
**Lease:** Neely, Marjorie F.  
**County:** Neosho  
**Well#:** 17-2  
**API#:** 15-133-27002-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	458-483	Sandy Shale
22-43	Shale	483-484	Coal
43-53	Lime	484-509	Lime
53-55	Sand	494	Gas Test 3" at 1/4" Choke
55-93	Lime	509-516	Black Shale
93-110	Sandy Shale	516-526	Lime
110-117	Shale	519	Gas Test 3" at 1/4" Choke
117-133	Lime	526-528	Shale
133-147	Shale	528-531	Black Shale
147-166	Lime	531-533	Coal
166-208	Shale	533-583	Sandy Shale
208-239	Sand	533	Gas Test 9" at 1/4" Choke
239-270	Shale	583-585	Coal
270-275	Lime	585-714	Shale
275-301	Shale	714-716	Lime
301-322	Lime	716-718	Coal
322-402	Shale	718-744	Shale
402-406	Lime	744-796	Sand
406-407	Coal	796-798	Coal
407-433	Lime	798-814	Shale
433-436	Black Shale	814-839	Sandy Shale
436-446	Lime	839-870	Shale
446-447	Coal	870-872	Coal
447-458	Shale	872-882	Sandy Shale

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**NOV 20 2007**

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WICHITA, KS

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 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 07/17/07  
 Lease: Nccly, Marjorie F.  
 County: Neosho  
 Well#: 17-2  
 API#: 15-133-27002-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
882-884	Coal		
884-897	Shale		
897-898	Coal		
898-929	Shale		
929-932	Coal		
932-936	Shale		
934	Gas Test 4" at 1/4" Choke		
936-1215	Missippi Lime		
958	Gas Test 4" at 1/4" Choke		
1215	TD		
1215-1221	Lime and Shale		
1221-1238	Shale		
1238-1254	Lime		
1254-1258	Shale		
1258-1278	Lime -Arbuckle		
1278	TD		
	Surface 22'		

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NOV 20 2007

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2317

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622430

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-24-07	Neely Marjory 17-2		17	29	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	6:45	10:15		903427		3.5	<i>Joe Blanchard</i>
Tim. A	6:45			903255		3.5	<i>Tim A</i>
Maverick. D	7:00			903206		3.25	<i>M D</i>
Tyler. G	7:00			903140	932452	3.25	<i>T G</i>
Garry. C	7:00	✓		931500		3.25	<i>G C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1285 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1280.60 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.42 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46 bpm

REMARKS:

Installed cement head ran 2 SKS gel & 14 bbl dye & 172 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

Casing, float shoe Baffles, Centralizers & wiper plug added to ticket & turned in on 7-23-07

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903140	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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