

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/17/07</u>	<u>7/18/07</u>	<u>7/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26940-0000
County: Neosho
SW SW NW Sec. 9 Twp. 27 S. R. 19 East West
2499 feet from S / (N) (circle one) Line of Section
126 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Jiminez, Anthony SWD Well #: 9-1
Field Name: Cherokee Basin CBM
Producing Formation: n/a
Elevation: Ground: 1001 Kelly Bushing: n/a
Total Depth: 1633 Plug Back Total Depth: 1318.99
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1318.99
feet depth to surface w/ 230 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II Instn 12-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/16/07
Subscribed and sworn to before me this 16th day of November,
20 07.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
RECEIVED
✓ Wireline Log Received KANSAS CORPORATION COMMISSION
____ Geologist Report Received
____ UIC Distribution
NOV 20 2007

Copy to UIC

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Jiminez, Anthony SWD Well #: 9-1
Sec. 9 Twp. 27 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Date of First, Resumerd Production, SWD or Enhr. 10/10/07 Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Anthony Jiminez SWD #9-1
S9, T27, R19E
Neosho Co, KS
API#133-26940-0000
P.O. # 16787

0-3	Dirt	07/13/07 Drilled 11" hole and set
3-5	Clay	22.6' of 8 5/8" surface casing
5-15	Shale	Set with 7 sacks Portland cement
15-115	Lime	
115-120	Black Shale	7/16/07 Started drilling 7-7/8" hole
120-193	Lime	
193-197	Shale	7/18/07 Finished drilling to
197-230	Sandy Shale	T.D. 1333'
230-357	Shale	
357-359	Lime	365' 0
359-362	Shale	495' Slight Blow
362-367	Red Bed	586' 1" on 1/2" Orifice
367-380	Shale	616' 1" on 1/2" Orifice
380-391	Lime	736' 1" on 1/2" Orifice
391-415	Shale	826' 2" on 1/2" Orifice
415-420	Lime	946' 2" on 1/2" Orifice
420-490	Shale	990' 2" on 1/2" Orifice
490-494	Lime	1006' 2" on 1/2" Orifice
494-495	Coal	1067' 2" on 1/2" Orifice
495-526	Lime	1067' 2" on 1/2" Orifice 7/17/07
526-528	Black Shale	
528-561	Shale	
561-571	Lime	Started Tri-Coning at 1150'
571-576	Black Shale	
576-592	Lime	
592-594	Black Shale	
594-726	Shale	WATER AT 616'
726-727	Coal	
727-777	Shale	
777-778	Coal	
778-810	Shale	
810-811	Coal	
811-826	Sand Oil Trace	
826-832	Sand	
832-840	Sandy Shale	
840-841	Coal	
841-857	Sandy Shale	
857-858	Coal	
858-932	Shale	
932-966	Sand	
966-968	Coal	
968-985	Sandy Shale	
985-987	Coal	
987-997	Shale	
997-1243	Lime Mississippi	
1243-1260	Green Shale	
1260-1314	Lime	
1314-1316	Black Shale	
1316-1333	Lime Arbuckle	

T.D. 1333'

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CONSERVATION DIVISION
WICHITA KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Jimenez SWD Drill Out
S9, T27, R19E
Neosho County, Ks
P.O. #

1300 Hit
Float Shoe (Alum)
1333 New Hole
T.D. 1633'

**8/21/07 Start drill out in 5-1/2" pipe
with 4-3/4" bit**

**8/22/07 Finished drill out at
T.D. 1633'**

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CONSERVATION DIVISION
WICHITA, KANSAS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2232

FIELD TICKET-REF #

FOREMAN Joe

621550

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	Jiminez Anthony SWD 9-1	9	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	4:30	7:30		903427		3	<i>Joe B</i>
Tim A		7:30		903255		3	<i>Tim A</i>
Tyler G		7:30		903206		3	<i>Tyler G</i>
MAMRICK D		7:15		903140	932452	2.75	<i>MAMRICK D</i>
Gary C		7:30		931500		3	<i>Gary C</i>

JOB TYPE Longstrings HOLE SIZE 7 7/8 HOLE DEPTH 1333 CASING SIZE & WEIGHT 5 1/2 16.50
 CASING DEPTH 1318.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 31.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed Cement head RAN 230 SKS of cement to get cement to surface. flush pump. Pump wiper plug to bottom of bit float shoe.

	1318.99	ft 5 1/2 Casing
	6	5 1/2 Centralizers
	1	5 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	215 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement 5 1/2 wiper plug	
1110	23 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	loop	KCL	
1111B	5 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	3 hr	80 Vac	

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