

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/17/07</u>	<u>8/3/07</u>	<u>8/4/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>27019</sup>~~133-25049~~-0000  
County: Neosho  
\_\_\_\_\_ - sw - ne Sec. 16 Twp. 29 S. R. 18  East  West  
2040 feet from S / (N) (circle one) Line of Section  
2050 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Trim, Ronald Well #: 16-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 1020 Kelly Bushing: n/a  
Total Depth: 1203 Plug Back Total Depth: 1192.48  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1192.48  
feet depth to surface w/ 130 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Act II with 12-17-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/16/07  
Subscribed and sworn to before me this 16<sup>th</sup> day of November,  
20 07.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution

**NOV 20 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Trim, Ronald Well #: 16-2  
 Sec. 16 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	5-1/2	15.5	1192.48	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1069-1072/1016-1018/1011-1013	300gal 15%HCLw/ 47 bbls 2%kcl water, 646bbls water w/ 2% KCL, Blockde, 4600# 20/40 sand	1069-1072/1016-1018
			1011-1013
4	794-796/755-758/733-735	300gal 15%HCLw/ 50 bbls 2%kcl water, 646bbls water w/ 2% KCL, Blockde, 5700# 20/40 sand	794-796/755-758
			733-735
4	652-656/639-643	300gal 15%HCLw/ 50 bbls 2%kcl water, 646bbls water w/ 2% KCL, Blockde, 5700# 20/40 sand	652-656/639-643

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1049</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/30/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other. (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>27.2mcf</u>	Water Bbls. <u>3.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	16	<b>T.</b>	29	<b>R.</b>	18		
<b>API #</b>	133-27019	<b>County:</b>	Neosho		374'	no blow			
<b>Elev:</b>	1020'	<b>Location</b>	Kansas		529'	no blow			
					560'	no blow			
<b>Operator:</b>	Quest Cherokee, LLC				622'	no blow			
<b>Address:</b>	9520 N. May Ave, Suite 300				653'	15 - 3/4"	55.2		
	Oklahoma City, OK. 73120				715'	5 - 1"	57.7		
<b>Well #</b>	16-2	<b>Lease Name</b>	Trim, Ronald		746'	5 - 1"	57.7		
<b>Footage Location</b>	2040 ft from the		N	Line	777'	4 - 1"	51.6		
	2050 ft from the		E	Line	870'	6 - 1"	63.3		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				994'	5 - 1"	57.7		
<b>Spud Date:</b>	7/17/2007	<b>Geologist:</b>			1085'	23 - 1"	121		
<b>Date Comp:</b>	8/3/2007	<b>Total Depth:</b>	1211'		1211'	20 - 1"	115		
<b>Exact spot Location:</b>	SW NE								
<b>Surface</b>	Production								
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	378	409	lime	616	644
clay/shale	1	22	lime	409	414	b.shale	644	648
shale	22	37	shale	414	433	shale	648	649
b.shale	37	39	lime	433	441	lime	649	653
shale	39	74	shale	441	444	b.shale	653	655
lime	74	76	lime	444	446	shale	655	656
shale	76	85	shale	446	449	sand	656	686
lime	85	89	sand	449	461	coal	686	688
shale	89	118	shale	461	479	sand	688	728
lime	118	183	sand/shale	479	486	lime	728	734
sand	183	231	shale	486	491	b.shale	734	736
shale	231	232	sand	491	496	shale	736	757
coal	232	233	shale	496	501	lime	757	761
coal	233	238	sand	501	523	b.shale	761	763
lime	238	271	b.shale	523	525	coal	763	764
shale	271	275	lime	525	532	shale	764	767
lime	275	279	coal	532	534	sand	767	770
shale	279	282	lime	534	547	shale	770	788
lime	282	340	b.shale	547	554	sand	788	792
shale	340	341	shale	554	559	shale	792	829
b.shale	341	343	sand/shale	559	562	coal	829	831
shale	343	369	sand	562	612	shale	831	875
sand	369	378	shale	612	616	sand	875	932

289' added water,

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KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2339**

FIELD TICKET REF #

FOREMAN Joe

622720

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-07	TRIM Ronald 16-2	16	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903127		4.25	<i>Joe</i>
Tim	6:45	11:00		903255		4.25	<i>Tim</i>
MAVERICK	7:00	11:00		903600		4	<i>Maverick</i>
Kevin	7:00	10:45		903142	932450	3.75	<i>Kevin</i>
Gary	7:00	8:30		931500		1.5	<i>Gary</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1203 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1192.48 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.01 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Installed cement head TRAM 1SK gel & 14 bbl dye & 130 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1192.48	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 + 3	
1126	1	QWC - Blend Cement - 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gel	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932450	3.75 hr	Transport Trailer	
931500	1.5 hr	80 Vac	

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