

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/12/07</u>	<u>7/13/07</u>	<u>7/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27226-0000
County: Wilson
____ - ____ - nw - sw Sec. 28 Twp. 28 S. R. 16 East West
1650 feet from (S) / N (circle one) Line of Section
500 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Relph, Joseph E. Well #: 28-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 1229 1260 Plug Back Total Depth: 4235.91 1236
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1235.91
feet depth to surface w/ 186 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II with 12-19-07*
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/16/07
Subscribed and sworn to before me this 16th day of November, 2007.
Notary Public: Verra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 20 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Relph, Joseph E. Well #: 28-1
 Sec. 28 Twp. 28 S. R. 18 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1235.91	"A"	186	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1164-1166	300gal 15%HCL w/ 48bbbs 2%kcl water, biocide, 452bbbs 2%kcl, biocide, 3300# 20/40 sand	1164-1166
4	891-893/855-858/836-838	300gal 15%HCL w/ 54bbbs 2%kcl water, biocide, 632bbbs 2%kcl, biocide, 5300# 20/40 sand	891-893/855-858 836-838
4	770-774/758-762	400gal 15%HCL w/ 59bbbs 2%kcl water, biocide, 728bbbs 2%kcl, biocide, 3500# 20/40 sand	770-774/758-762

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1190'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/18/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>4.4mcf</u>	Water Bbls. <u>104.6bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

071307

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/13/07
Lease: Relph, Joseph E.
County: Wilson
Well#: 28-1
API#: 15-205-27226-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	673-699	Lime
22-80	Lime	699-702	Black Shale
80-131	Sandy Shale	702-732	Shale
131-141	Lime	732-733	Coal
141-220	Sand	733-749	Lime
220-226	Lime	740	Gas Test 17" at 1/4" Choke
226-254	Shale	749-756	Black Shale
254-337	Lime	756-763	Lime
337-380	Shale	758	Gas Test 17" at 1/4" Choke
380-390	Lime	763-767	Black Shale and Coal
390-398	Shale	767-780	Sandy Shale
398-405	Lime and Shale	780-800	Sand
405-460	Lime	783	Gas Test 42" at 1/2" Choke
460-497	Shale	800-833	Sandy Shale
497-510	Sand	833-834	Coal
510-529	Shale	834-848	Shale
529-582	Lime and Shale	848-850	Lime
582-595	Lime	850-852	Coal
595-604	Shale	852-890	Sandy Shale
604-611	Sand	890-892	Coal
611-614	Coal	892-940	Sandy Shale
614-667	Shale	940-943	Coal
667-670	Lime	943-1011	Shale
670-673	Coal	1011-1140	Sand

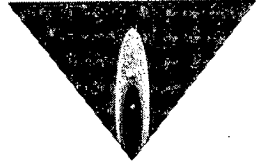
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2321

FIELD TICKET REF # _____

FOREMAN Joe

621820

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-25-07	ReIPH	Joseph 28-1	28	28	16	Wb	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. TB	11:15	7:15		903427		8	<i>Joe Blomberg</i>
Tim. A	↓	7:00		903197		7.75	<i>Tim A</i>
MAVERICK. D	↓	5:00		903206		5.75	<i>Maverick D</i>
Tyler. G	↓	6:30		903140	932452	7.25	<i>Tyler G</i>
Gary. C	↓	2:30		931500		3.25	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1260 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1235.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash 160 ft Swept 5 SKS of gel Very dirty hole. Installed cement head RAN 14 bbl dye & 186 SKS of cement. Flush pump Pump wiped Plug to bottom of set float shoe

	1235.91	4 1/2 Casing	
	6	Centralizers	
931305	7 hr	Casing tractor	
932885	7 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	8 hr	Foreman Pickup	
903197	7.75 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	175 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC-Blend Cement- wiper Plug	
1110	19 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	7.25 hr	Transport Truck	
932452	7.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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