

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458
Name: RJM Oil Company, Inc.
Address: PO Box 256
Clafin, Kansas 67544
City/State/Zip:
Purchaser: Coffeyville
Operator Contact Person: Brian Miller
Phone: (620) 587-2308
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-18-2007	4-24-2007	5-2-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009250390000

County: Barton

^{130°N} S/2 N/2 Sec. 8 Twp. 17 S. R. 11 East West

1850 feet from S (N) (circle one) Line of Section

2640 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wondra-Poppelreiter Unit Well #: 1

Field Name: Kraft-Prusa

Producing Formation: Arbuckle

Elevation: Ground: 1874 Kelly Bushing: 1883

Total Depth: 3325 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 12-17-07 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller

Title: President Date: 7-30-07

Subscribed and sworn to before me this 31st day of July

2007
Bonnie Jeffrey
State Of Kansas
Notary Public
My Commission Expires

Notary Public: Bonnie Jeffrey

Date Commission Expires: 9/20/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received

Geologist Report Received

UIC Distribution

AUG 01 2007

CONSERVATION DIVISION

Operator Name: RJM Oil Company, Inc. Lease Name: Wondra-Poppelreiter Unit Well #: 1
 Sec. 8 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	-1178	KB
Arbuckle	-1435	KB

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	370	Common	200	2% gel
Production	7 7/8	5 1/2	15.50	3319	ASC	160	Standard Cement Floccule Salt Case

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	23/8	3284		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5-2-2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	170		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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 REGISTRATION DIVISION
 KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/24/2007	11508

BILL TO
R.J.M. Oil Company PO Box 256 Claflin, KS 67525-0265

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Wondra-Prop...	Barton	Sterling Drilling #1	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				65	Miles	4.00	260.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				9	Each	80.00	720.00T
403-5	5 1/2" Cement Basket				2	Each	280.00	560.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				160	Sacks	11.50	1,840.00T
276	Flocele				40	Lb(s)	1.25	50.00T
283	Salt				800	Lb(s)	0.20	160.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				75	Lb(s)	4.00	300.00T
581D	Service Charge Cement				160	Sacks	1.10	176.00
583D	Drayage				541.29	Ton Miles	1.00	541.29
Subtotal								7,321.29
Sales Tax Barton County								6.55% 333.66

Thank You For Your Business!

Total RECEIVED
 KANSAS CORPORATION COMMISSION
 \$7,654.95

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CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: **RJM OIL Co.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11508

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **HAYS**
 2. **NESS**

WELL/PROJECT NO. **1** LEASE **WONDRA-PROPPELREITER** COUNTY/PARISH **BARTON** STATE **KS** CITY **HAYS** DATE **04-24-07** OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR **STERLING DRILL #1** RIG NAME/NO. **07** SHIPPED VIA **OT** DELIVERED TO **2E Dr. 14e. S. W. O. Dr. 14e** ORDER NO.
 WELL TYPE **Oil** WELL CATEGORY **Develop** JOB PURPOSE **LONG STRIKE** WELL PERMIT NO. WELL LOCATION **S8, T17S, R11W**
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 105	65	MI			4.00	260	00
578		1			Pump SERVICE	1	EA			1250.00	1250	00
221		1			LIQUID NCC	2	GAL			26.00	52	00
281		1			MUD FLUSH	500	GAL			75	375	00
290		1			D AIR	1	GAL			32.00	32	00
402		1			CENTRALIZER	9	EA	5 1/2	IN	80.00	720	00
403		1			CMT BASKET	2	EA	5 1/2	IN	280.00	560	00
406		1			LARADOWN PUNCTURE	1	EA	5 1/2	IN	235.00	235	00
407		1			INSERT FLIGHT SIDE 1/4" AND FILL	1	EA	5 1/2	IN	310.00	310	00
419		1			ROTATING HEAD RENTAL	1	EA	5 1/2	IN	250.00	250	00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED **Paul Schrock** TIME SIGNED **0515** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	4044 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	3277 29
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	7321 29
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	333 66
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7654 95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 OPERATOR **DAVE A.H.** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 09-24-07

CUSTOMER **RJM OIL CO**

WELL NO. **1**

LEASE **LOONDRRA - PROPPELREITER**

JOB TYPE **LONG-STRING**

TICKET NO. **11508**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0515							ONLOCATION, DISCUSS JOB, : RIG LAYING DOWN OP.
								160 SKS EA-2 CM7
								5 1/2 15.5" CSB
								CENT 1,2,3,5,7,9,13,16,19, DAVETS 2,4
	0600							RTD 3325, SET 3330, SJ 19.78, TWT 3300
								TRUCKS ONLOCATION
	0645							START CSB - FLUATED
	0815							TAG BOTTOM - DROP BALL
								HOOD UP
	0820							BREAK CIRC - ROTATE PIPE
	0850		4					PLUG PATHOLE 10 SKS
	0855	5.0	0		✓		200	5% MUD FLUSH
			12		-			5% MCL FLUSH
			32		-			END FLUSHES
		5.0	0		✓		200	5% CM7 EA-2 150SMB
			36.0					END CM7
								DROP PLUG - WASHOUT P.L.
	0910	5.5	0		✓		200	ST. DISP 1/120
			12		✓			CM7 ON BOTTOM
			50		-			
		5.5	60		-		300	
			70		-		500	STOP ROTATING
		5.5	75		-		600	
	0930	4.0	78.5		✓		1500	LAND PLUG
								RELEASE - DRY
								WASHUP
								RACH UP
								TICKETS
	1015							

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JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU!
DAVE BLAINE, SEN