

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9090
Name: Charter Energy, Inc.
Address: P.O. Box 252
City/State/Zip: Great Bend, KS 67530
Purchaser: N.C.R.A.
Operator Contact Person: Steve Baize
Phone: (620) 793-9090
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6 / 6 / 07</u>	<u>6 / 12 / 07</u>	<u>6 / 22 / 07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25056-0000
County: Barton
NE SE SE Sec. 6 Twp. 16 S. R. 13 East West
990' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bitter Well #: 1
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1915 Kelly Bushing: 1924
Total Depth: 3351 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 419 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI Well 12-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

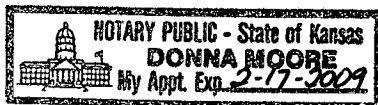
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9-5-07

Subscribed and sworn to before me this 5th day of September

2007
Notary Public: [Signature]

Date Commission Expires: 2-17-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

SEP 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Charter Energy, Inc. Lease Name: Bitter Well #: _____
 Sec. 6 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	3033	-1109
Toronto	3051	-1127
Douglas	3067	-1143
Lansing	3103	-1179
Arbuckle	3351	-1427

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	419	Common	225	
Production	7 7/8	5 1/2	14	3350	Common	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		150 gallons 15% INS	3351

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3345		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7 / 2 / 07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		250		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 06 2007

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 108693
Invoice Date: Jun 13, 2007
Page: 1

Bill To
Charter Energy Co. P. O. Box 252 Great Bend, KS 67530

Federal Tax I.D.#:

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Char E	Bitter #1	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Russell	Jun 13, 2007	7/13/07

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common	11.10	2,497.50
4.00	MAT	Gel	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
236.00	SER	Handling	1.90	448.40
15.00	SER	Mileage 236 sx @.09 per sx per mi	21.24	318.60
1.00	SER	Pump Truck Charge	815.00	815.00
15.00	SER	Mileage	6.00	90.00
1.00	EQP	Wooden Surface Plug	65.00	65.00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION
WICHITA KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 462.73

ONLY IF PAID ON OR BEFORE

Jul 13, 2007

Subtotal	4,627.30
Sales Tax	193.57
Total Invoice Amount	4,820.87
Payment/Credit Applied	
TOTAL	4,820.87

- 462.73

4358.14



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 108711
Invoice Date: Jun 15, 2007
Page: 1

Bill To:
Charter Energy Co. P. O. Box 252 Great Bend, KS 67530

RECEIVED
FEDERAL TAX I.D.#: [REDACTED] CONSERVATION COMMISSION
SEP 06 2007
CONSERVATION DIVISION
WICHITA, KS

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Char E	Bitter #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jun 15, 2007	7/15/07

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	Common	11.10	1,387.50
12.00	MAT	Salt	19.20	230.40
500.00	MAT	WFR-2	1.00	500.00
137.00	SER	Handling	1.90	260.30
1.00	SER	Mileage	250.00	250.00
1.00	SER	Pump Truck Charge	1,610.00	1,610.00
20.00	SER	Mileage	6.00	120.00
1.00	EQP	Triplex Shoe	1,550.00	1,550.00
1.00	EQP	Latch down Assembly	410.00	410.00
5.00	EQP	Centralizers	50.00	250.00

cc-file

JA #5250

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 656.82

ONLY IF PAID ON OR BEFORE

JUL 15 2007

Subtotal	6,568.20
Sales Tax	283.48
Total Invoice Amount	6,851.68
Payment/Credit Applied	
TOTAL	6,851.68

disc -656.82
6194.86