RECEIVED

KANSAS CORPORATION COMMISSION. OIL & GAS CONSERVATION DIVISION

JUN - 3 2005

My Appt. Exp. 3

WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

Operator: License # 6509	API No. 15 - 051-25391-00-00
Name: Cla-Mar Oil Company	County: Ellis
Address: P.O. Box 1197	//o'3 _E/2 _NW _NW Sec. 8 Twp. 15 S. R. 18 ☐ East ✓ West
City/State/Zip: Hays, Kansas 67601	4510 feet from / N (circle one) Line of Section
Purchaser:	4290 feet from (V) (circle one) Line of Section
Operator Contact Person: Jim D. Clark	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _625-3863	(circle one) NE SE NW SW
Contractor: Name: Vonfeldt Drilling, Inc.	Lease Name: Rohr Well #: 10
License: 9431	Field Name: Ruder
Wellsite Geologist: Randy Kilian	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2015' Kelly Bushing: 2020'
New Well Re-Entry Workover	Total Depth: 3663' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 942 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 12-17-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 58000 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used Allow to dry and backfill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4-27-2005 5-4-2005 5-4-2005	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well All requirements of the statutes, rules and regulations promulgated to regu	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-18) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
7/1,7	
Title: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this st day of	If Denied, Yes Date:
20.05	Wireline Log Received
Notary Public: Mary L. Durkel	Geologist Report Received UIC Distribution
Date Commission Expires: 3/15/06 A NOTARY P	UBLIC - State of Kansas

Side Two

Operator Name: Cla	a-Mar Oil Compa	iny		Lea:	se Name:	Rohr	· · · · · · · · · · · · · · · · · · ·	Well #:	10		
Sec8Twp15	S. R 18	East	✓ West	Cour	nty:Ell	is					
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recor Electric Wireline Logs	and closed, flowing very, and flow rates	and shut- if gas to s	in pressures, surface test, a	whether llong with	shut-in pres	sure reached	static level, hydros	tatic pressu	res, bottom h	nole	
Drill Stem Tests Taken X Yes No (Attach Additional Sheets)		s No	[X] Lo		og Formation (Top), Depth and Datum			Sample			
Samples Sent to Geological Survey					Name			Тор 1199		Datum +821	
Cores Taken		Ye			Anh Top			2987		-967	
Electric Log Run (Submit Copy)		X Ye			Heel	b	324 326	6	-122 -124	26	
List All E. Logs Run:	RAG Micro Sonic				Lans Bkc Arb		3291 3533 3632 3663		-1271 -1513 -1612 -1643		
		Report	CASING all strings set-c			/ Used mediate, produc	ition, etc.				
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit		
Surface	124"	8 5	·	23		9421	60/40poz	375	2%ge1,	3% c	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре с	ADDITIONAL of Cement		TING / SQUI	EEZE RECORI		rcent Additive	es .		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo					pe		cture, Shot, Cement S mount and Kind of Mate		ord	Depth	
TUBING RECORD Size Set At			Packe	Packer At Liner Run			s No				
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Met	hod	Flowing	Pumpi	ing Gas Lift	Oti	ner (Explain)		
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Water	E	Bbls. Ga	s-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Inte	rval				
Vented Sold	Used on Lease		Open Hole Other (Spec	ify)	erf. Do	ually Comp.	Commingled				

LIED CEMENTING CO., INC. 16552 Federal Tax I.D.#

RUSS		NSAS 676	65	\(\frac{\partial}{2}\)		and the state of t	VICE POINT:	//
DATES - 3-05	SEC.	TWP.	RANGE		CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Rohe	WELL#	10	LOCATIO	ON Haus	6 South 1/2	West	COUNTY	STATE
OLD OR NEW (Cir		. / s B	<_	uth we				
CONTRACTOR	Vonfel	d+ DI	illing		OWNER		.	
TYPE OF JOB RE		VS.				Carrier Contract	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
HOLE SIZE	<u>%/</u>	"J _{T.D.}	366	31	_ CEMENT '			
CASING SIZE	(44 m) = 1 4/2.	DEI	TH		_ AMOUNT OR		= (d)/4	0 686
TUBING SIZE	5 - 11 - 1	DEI		4 - 1-14	- 5/6 FK	Soul		
DRILL PIPE		DEI		· · · · · · · · · · · · · · · · · · ·				
TOOL		DEF			_			
PRES. MAX MEAS. LINE		1 .	IIMUM NE IOINIT		_ COMMON	**	_@	
CEMENT LEFT IN	CSG	SHC	DE JOINT		POZMIX		_@	
PERFS.	CSO.			. 5.	_ GEL _ CHLORIDE		-@ `@	• •
DISPLACEMENT	•	<u> </u>	· · · · · · · · · · · · · · · · · · ·		_ ASC		_	• •
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						CONTRACTOR OF THE PARTY OF THE		

ED CEMENTING CO., INC. Federal Tax I.D.# SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 RANGE CALLED OUT 17653 OLD OR NEW (Circle one) CEMENT. AMOUNT ORDERED COMMON POZMIX. **CHLORIDE EQUIPMENT** JUN = 3 2005 PUMP TRUCK CEMENTER DRIVER HANDLING MILEAGE _ **REMARKS:** TOTAL Activities and the SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ @ _@ @ TOTAL PLUG & FLOAT EQUIPMENT And the fact of the second of A SECTION OF THE CONTRACT OF T 4) Palbacon (@ on a sent mineral in m White Starts municipation ... @ and hard straken To Allied Cementing Co., Inc. A STATE OF THE PROPERTY OF THE You are hereby requested to rent cementing equipment Commence of the second of the and furnish cementer and helper to assist owner or with de la marca de la companya de la com contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. and hy broke DISCOUNT

DRILLERS WELL LOG

Date Commenced: April 27, 2005

Date Completed: May 4, 2005

Cla-Mar Oil Company

Rohr #10

110'S of E/2 NW NW

Sec. 8-15S-18W Ellis County, Kansas

RECEIVED JUN - 3 2005 KCC WICHITA

Elevation:

2015' G.L. 2020' K.B.

0 - 550' Sand & Shale

550 - 860' Sand

860 - 1200' Sand & Shale

1200 - 1235' Anhydrite

1235 - 1709' Sand & Shale

1709 - 2100' Shale

2100 - 2390' Lime & Shale

2390 - 2673' Shale

2673 - 3048' Lime & Shale

3048 - 3260' Shale

3260 – 3601' Lime

3601 - 3663' Shale

3663' R.T.D.

FORMATION DATA

Anhydrite

1200'

Base Anhydrite

1235'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 942' with 375 sacks 60/40 Poz., 2% Gel., 3% CC.

AFFIDAVIT

STATE OF KANSAS)	
)	ss:
COUNTY OF DUCCELL	``	

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 12 He day of

My Commission Expires:

egust 30, 2007

NOTARY PUBLIC - State of Kansas CHERYL M. PAYNE



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Date Completed: May 4, 2005

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My Commission Expires:

August 30, 2007

NOTARY PUBLIC - State of Kansas

CHERYL M. PAYNE

My Appt. Exp. - - - 7

Cheryl M. Payne, Notary Public