

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7457
 Name: ELDER & VAUGHN, INC.
 Address: P.O. BOX 18938
 City/State/Zip: OKLAHOMA CITY, OK 73154
 Purchaser: ANADARKO
 Operator Contact Person: JACK H. VAUGHN
 Phone: (405) 842-8877
 Contractor: Name: CHEYENNE DRILLING COMPANY
 License: 33375
 Wellsite Geologist: -
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 12-3-04 12-6-04 3-4-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date the completion date

API No. 15 - 175-21950-00-00
 County: SEWARD
50' S C W/2 Sec. 30 Twp. 33 S. R. 32 East West
2590 feet from N (circle one) Line of Section
3960 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JACQUART Well #: 2
 Field Name: HUGOTON
 Producing Formation: CHASE (UPPER & LOWER KRIDER)
 Elevation: Ground: 2795 Kelly Bushing: 2801
 Total Depth: 3504 Plug Back Total Depth: 3460
 Amount of Surface Pipe Set and Cemented at 1550 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALLI with 12-17-04*
 Chloride content 6500 ppm Fluid volume 240 bbls
 Dewatering method used EVAPORATION
HAULED BY NICHOLS FLUID SERVICE - LIC# 31983
 Location of fluid disposal if hauled offsite:
 Operator Name: D & S WEINETT
 Lease Name D & S WEINETT License No.: -
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: LIPSCOMB, TX Docket No.: -

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice Pres. Date: 3/15/05
 Subscribed and sworn to before me this 15 day of March
 Notary Public: [Signature]
 Date Commission Expires: December 21, 2005
 # 01020687

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 17 2005
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Operator Name: ELDER & VAUGHN, INC. Lease Name: JACQUART Well #: 2
 Sec. 30 Twp. 33 S. R. 32 East West County: SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: COMPENSATED NEUTRON/DENSITY MICRO LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>SURFACE HOLE</td> <td>-</td> <td></td> </tr> <tr> <td>RED BED</td> <td>1555 - 2681</td> <td></td> </tr> <tr> <td>LIMESTONE & SHALE</td> <td>2681 - 3504</td> <td></td> </tr> </table>	Name	Top	Datum	SURFACE HOLE	-		RED BED	1555 - 2681		LIMESTONE & SHALE	2681 - 3504	
Name	Top	Datum											
SURFACE HOLE	-												
RED BED	1555 - 2681												
LIMESTONE & SHALE	2681 - 3504												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1550	CLASS A	550	3% C.C. 1/4# CELL FLAKE
PRODUCTION	7 7/8	5 1/2	15.5	3504	POZMIT	225	3% KCL 5# GILSONITE/SK 5# CALSET/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2608-16	1250 GALS 15% BREAKDOWN ACID	
2	2629-36	SANDFRAC W/18, 200 GALS GELLED WTR & 15250# 12/20 SAND	

TUBING RECORD	Size 2 3/8	Set At 2652	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 2/19/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain).
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 55	Water Bbls. 54	Gas-Oil Ratio -	Gravity -
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

DRILLER'S LOG

ORIGINAL

ELDER & VAUGHN, INC.
JACQUART #2
SECTION 30-T33S-R32W
SEWARD COUNTY, KANSAS

COMMENCED: 12-03-04
COMPLETED: 12-07-04

SURFACE CASING: 1550' OF 8 5/8" CMTD
W/400 SKS CLASS A COMMON + 3% CC +
1/4#/SK CELLOFLAKE. TAILED W/150 SKS
CLASS A + 2% CC + 1/4#/SK CELLOFLAKE.

FORMATION	DEPTH
SURFACE HOLE	0 - 1555
RED BED	1555 - 2681
LIMESTONE & SHALE	2681 - 3500 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

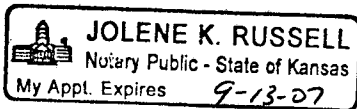
CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13TH DAY OF DECEMBER, 2004.

JOLENE K. RUSSELL

NOTARY PUBLIC

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INVOICE NO.

Subject to Correction

FIELD ORDER

9320

Date	12.4.04	Lease	Jacquart	Well #	#2	Legal	30-335-32W
Customer ID		County	Seward	State	Ks.	Station	Liberal
Elder & Vaughn		Depth	1555	Formation		Shoe Joint	42.70
Casing	8 5/8	Casing Depth	1554	TD	1555	Job Type	8 5/8 Squeeze
Customer Representative				Treater			
Jack Vaughn				Jerry Bennett			

CHARGE

AFE Number	PO Number	Materials Received by	X Jack Vaughn by Jerry Bennett
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D 200	150 sk	Common				
D201	400 sk	A-Con Blend (Common)				
C310	1410 lb	Calcium Chloride				
C194	130 lb	Cellflake				
F145	1 ea	Top Rubber Cement Plug 8 5/8				
F203	1 ea	Guide Shoe Texas Pattern 8 5/8				
F233	1 ea	Flapper Type Insert Float Valve 8 5/8				
F103	3 ea	Centralizer 8 5/8				
F123	1 ea	Basket 8 5/8				
F800	1 ea	Thread Compound Kit				
E100	15 mi	Heavy Vehicle Mileage	1 Way			
E107	550 sk	Cement Service Charge				
E104	388Tm	Proppant & Bulk Velocity Turn	Mile 200 min			
R204	1 ea	Casing Cement Pump	1501-2000'	4 hr		
E101	15 mi	Pickl Mileage	1 way			
Discounted Total						
Plus Tax						9662.01

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CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer ID	Date	
Customer <i>Elder & Vaughn</i>	<i>12.4.04</i>	
Lease <i>Jacquart</i>	Lease No.	Well # <i>#1</i>

Field Order # <i>9320</i>	Station <i>Liberal, KS.</i>	Casing <i>8 7/8</i>	Depth	County <i>Seward</i>	State <i>KS</i>
Type Job <i>8 7/8 Surface (NW)</i>	Formation			Legal Description <i>30.335.32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 7/8</i>								5 Min.
Depth <i>1554</i>	Depth	From	To	Pre Pad	Max			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Jerry Bennett</i>
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Service Units	<i>114</i>	<i>28</i>	<i>38</i>	<i>70</i>	<i>44</i>	<i>75</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On Location</i>
<i>2030</i>					<i>Set up truck</i>
<i>2045</i>					<i>Held Ptc Safety Meeting</i>
<i>2255</i>	<i>250</i>		<i>1</i>	<i>5</i>	<i>Start mixing 400 sks A-Con (common) 3% cc, 1/4# cellfloc @ 11.6 ppq</i>
<i>2319</i>	<i>350</i>		<i>204.4</i>	<i>5</i>	<i>Start mixing 150 sks Class "A" 2% cc, 1/4# cellfloc @ 15 ppq</i>
<i>2330</i>	<i>400</i>		<i>239.9</i>	<i>5</i>	<i>Finish Mixing Cement</i>
<i>2340</i>		<i>—</i>		<i>—</i>	<i>Release Plug</i>
<i>2343</i>	<i>100</i>		<i>1</i>		<i>Start Displacement</i>
<i>2400</i>	<i>1400</i>		<i>96.4</i>		<i>Plug down @ 1515' Release Float OK 5 bbl Ret</i>
					<i>Job Complete Thank You</i>

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CONSERVATION DIVISION
WICHITA, KS



INVOICE NO.

Subject to Correction

FIELD ORDER 9325

Date 12-7-06	Lease JAGUART	Well # 2	Legal 30-335-320
Customer ID	Country SEWARD	State KS	Station LIBERAL
Depth 3603		Formation	Shoe Joint 43
Casing 5 1/2	Casing Depth 3603	TD	Job Type 510 U.S. NW
Customer Representative JACK VAUGHN		Treater Shaun FREDERICK	

CHARGE

ELDER + VAUGHN

CHEYENNE #8

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	225 sx	50/50 P02 (PREMIUM)				
C195	128 lb	FLA-322				
C140	424 lb	KCL				
C243	43 lb	Defoamer				
C311	1060 lb	CALSET				
C321	1060 lb	GILSONITE				
C302	500 gal	MWD FLUSH				
F143	1 ea	TOP RUBBER PLUG				
R701	1 ea	CMT HEAD RENTAL				
E100	15 mi.	Units 1 miles 1-WAY				
E107	225 sx	CMT SERVICE Charge				
E104	1597m	Tons 11 miles 15				
R207	1 ea	CMT Pumper 4 hrs				
E101	15 m.	P.V. Mileage				
Discounted total PLUS TAX						5,721.60

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WICHITA, KS

TREATMENT REPORT



Customer ID		Date	
Customer <i>ELDER + VAUGHN</i>		<i>12-7-04</i>	
Lease <i>JACQUART</i>		Lease No.	Well # <i>2</i>
Field Order # <i>9325</i>	Station <i>LIBERAL</i>	Casing <i>5 1/2</i>	Depth <i>3503</i>
Type Job <i>5 1/2 L.S. NW</i>		Formation	County <i>SEWARD</i>
		Legal Description <i>30-335-32W</i>	
		State <i>KS</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				<i>225 sr 50/50 por</i>				5 Min.
Depth <i>3503</i>	Depth	From	To	Pre Pad		Max		
Volume <i>85</i>	Volume	From	To	Pad <i>MUD FLUSH</i>		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>WATER</i>		Gas Volume		Total Load

Customer Representative <i>JACK VAUGHN</i>	Station Manager <i>JERRY BENNETT</i>	Treater <i>SHAWN FREDERICK</i>		
Service Units	<i>114</i>	<i>28</i>	<i>38</i>	<i>70</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2345</i>					<i>ON LOCATION / RIG RUNNING CASING</i>
<i>2350</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>2355</i>					<i>RIG up P.T.</i>
<i>0020</i>					<i>CASING ON BOTTOM / Hook up P.I.</i>
<i>0030</i>					<i>BREAK Cir w/ RIG</i>
<i>0105</i>					<i>Hook lines to P.T.</i>
<i>0110</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>Pump 5 Bbls WATER Spacer</i>
<i>0111</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>Pump 500 gal MUD FLUSH</i>
<i>0115</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>Pump 5 Bbls WATER Spacer</i>
<i>0117</i>	<i>300</i>		<i>58</i>	<i>4</i>	<i>Pump 225 sr 50/50 Por @ 13.8#</i>
<i>0135</i>					<i>Shot Down / Drop Plug / Clear Lines</i>
<i>0140</i>	<i>300</i>		<i>85</i>	<i>5</i>	<i>Pump Disp</i>
<i>0155</i>	<i>800</i>			<i>2 1/2</i>	<i>Slow SLOW RATE</i>
<i>0200</i>	<i>1700</i>			<i>2 1/2</i>	<i>LAND PLUG</i>
<i>0201</i>					<i>Release FLOAT - HELD</i>
<i>0205</i>					<i>WASH Lines</i>
<i>0300</i>					<i>JOB Complete.</i>

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