

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Norman, OK 73116
Purchaser: CMT
Operator Contact Person: Christian Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/16/07</u>	<u>10/18/07</u>	<u>11/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,452-0000
County: Anderson
E2 NE NW SE Sec. 13 Twp. 20 S. R. 20 East West
2970 feet from S (N) (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section

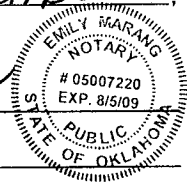
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morgan Well #: 11-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 805' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 21' w/ 5 sx cmt.

Drilling Fluid Management Plan *ACT IWHM*
(Data must be collected from the Reserve Pit) *12-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Owner Date: 11/14/07
Subscribed and sworn to before me this 14 day of November,
2007
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 19 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 11-T
 Sec. 13 Twp. 20 S. 20 R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name **Bartlesville** Top Datum

Driller's Log attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21'	Portland	5	
Completion	5 5/8"	2 7/8"		795'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	733" - 742' (19 perfs)	75 gal. 15% HCL	
		40 sx sand - 125 bbl H2O	

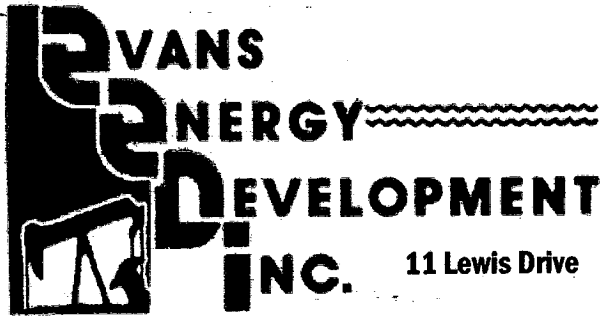
TUBING RECORD Size 2 7/8" Set At 795' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 11/5/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil 10 Bbls. Gas 0 Mcf Water n/a Bbls. Gas-Oil Ratio none Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Morgan #11-T

October 16 - October 18, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
68	shale	74
26	lime	100
22	shale	122
6	lime	128
36	shale	164 with a few lime breaks
9	lime	173
7	shale	180
16	lime	196
2	shale	198
18	lime	216 making water
7	shale	223
22	lime	245
3	shale	248
22	lime	270 base of the Kansas City
166	shale	436 oil show at 400, gassy
12	lime	448
5	shale	453
9	lime	462 light oil show
52	shale	514
14	lime	528
8	shale	536
6	lime	542
18	shale	560
21	lime	581 few shale seams
22	shale	603
5	lime	608
3	shale	611
3	lime	614
35	shale	649
2	lime	651
25	shale	676
2	lime	678

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32	shale	710
2	lime	712
20	shale	732
1	broken sand	733 brown bleeding sand & grey shale
5	sand	738 brown, good bleeding
6	sand	744 black, no bleeding
61	shale	805 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 805'.

Set 21' of 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 795' of 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, ~~INC~~ LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15727

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/19/07	7806	Morgan # 11-7	13	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			506		Fred	
CITY <u>Oklahoma City</u>			495		Jason	
STATE <u>OK</u>			122		Richard	
ZIP CODE <u>73116</u>			370		Mark	

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>805</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>
CASING DEPTH <u>796'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>
DISPLACEMENT <u>4.62 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>

REMARKS: check casing depth w/wire line. Mix Pump 150# Premium Gel Flush Mix + Pump 120 sks 50/50 Perm Mix Cement 2% Gel 5# Kol Seal 1/4# Pheno Seal per sack. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.62 BBL Fresh water. Pressure to 650# PSI. Shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE <u>Cement Pump</u>	495	840 ⁰⁰
5406	1/2 of 30 mi.	MILEAGE <u>Pump Truck</u>	495	495 ⁰⁰
5407A	5.04 Ton	<u>Ton Mileage</u>	122	166 ³²
5502C	2 hrs	<u>80 BBL Vac Truck</u>	370	180 ⁰⁰
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1124	110 sks.	<u>50/50 Perm Mix Cement</u>	KANSAS CORPORATION COMMISSION	973 ⁵⁰
1118B	352#	<u>Premium Gel</u>	NOV 19 2007	52 ⁸⁰
1110A	600#	<u>Kol Seal</u>		228 ⁰⁰
1107A	30#	<u>Pheno Seal</u>	CONSERVATION DIVISION WICHITA, KS	31 ⁵⁰
4402	1	<u>2 1/2" Rubber Plug</u>		20 ⁰⁰
Sub Total				2541 ⁶²
Tax @ 5.3%				88.79
SALES TAX				
ESTIMATED TOTAL				2630.41

AUTHORIZATION Dan H.

TITLE WO# 217606

DATE

14 November 2007

KCC
Conservation Division
130 S. Market Rm. 2078
Wichita, KS 67202

Enclosed are the ACO-1s for the Morgan lease, well numbers 11-T, 7-T, 8-T, & 5-T. Supporting documents include copies of the ACO-1s, electric and driller's logs, and cement tickets for each well.

Sincerely,



Stacey Martin
Martin Oil Properties

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