

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

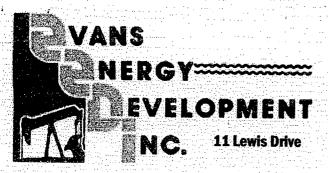
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEAGRIGINAL

Operator: License #	3113		API No. 15 - 15-003-24,448-0000
Name: Martin Oli Pr	operties	***************************************	County: Anderson
6421 Avon	ndale Dr., Ste. 212		E2 NE NE Sw Sec. 13 Twp. 20 S. R. 20 East West
City/State/Zip: Oklaho	ma City, OK 731	16	2970 feet from S / (N)circle one) Line of Section
Purchasari CMT			2805 feet from (E) W (circle one) Line of Section
Operator Contact Person	Christian L. Martin		Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810)-0900		(circle one) NE SE NW SW
Contractor: Name: Eva	ans Energy Develo	pment	Lease Name . Morgan Well # .7-T
License: 8509			Garnett Shoestring
Wellsite Geologist: non	е		Producing Formation:
Designate Type of Comp			Elevation: Ground: N/a Kelly Bushing: N/a
	Re-Entry V	Vorkover	Total Depth: 838' Plug Back Total Depth: n/a
_	wdsiow		Amount of Surface Pipe Set and Cemented at 21.1' Feet
Gas El	NHRSIGW		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry O	ther (Core, WSW, Expl.,	Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: O	ld Well Info as follows:		If Alternate II completion, cement circulated from 0'
Operator:			feet depth to 21.1' w/6 sx cmt.
Well Name:			Drilling Fluid Management Plan ATTWHT
Original Comp. Date:	Original To	tal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 12-17-07
Deepening _	Re-perf	_Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back	Plu	g Back Total Depth	Dewatering method used
Commingled	Docket No	·	
Dual Completion	Docket No		
Other (SWD or E	Enhr.?) Docket No		Operator Name:
9/24/07	9/25/07	11/1/07	Lease Name: License No.:
Spud Date or	Date Reached TD	Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Recompletion Date		necompletion Date	County: Docket No.:
Kansas 67202, within Information of side two 107 for confidentiality i	120 days of the spud of this form will be held in excess of 12 months).	date, recompletion, worko confidential for a period of One copy of all wireline log	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the sherein are complete and	, , , , , , , , , , , , , , , , , , ,	. / '	late the oil and gas industry have been fully complied with and the statements
Signature:	N May M		KCC Office Use ONLY
Title: Owner		Date: 11/14/07	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to	before me this 14Th	day of Novemb	Letter of Confidentiality Received
20 07	,		
	. 1		Wireline Log Received
Notary Public:	m., M	01000 D	Wireline Log Received Geologist Report Received UIC Distribution If Denied, Yes Date: Wireline Log Received Geologist Report Received

Operator Name: Mar	tin Oil Properti	es		Leas	 se Name:.	Morgan		7-7 Well #:		
Sec. 13 Twp. 20	S. R.12011	Eas	t 🗌 West	Coun	nty: And	erson				
INSTRUCTIONS: Strested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowin covery, and flow rate	g and shu es if gas to	t-in pressures, surface test, a	enetrated whether :	l. Detail a shut-in pr	II cores. Rep	ed static level, hydr	ostatic pressu	res, botto	m hole
Drill Stem Tests Take		Y	′es ✔ No		₽ l	.og Form	ation (Top), Depth	and Datum		Sample
Samples Sent to Geo	ological Survey	□ Y	es 🗹 No		Nam	ie		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		□ Y ☑ Y	′es ☑No ′es ☐No		1	lesville er's log at	tached			
List All E. Logs Run:										
Gamma Ray/N	leutron									
		Repo	CASING	RECORD		ew Used	luction atc	· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole Drilled	Siz	ze Casing	We	eight	Setting	Type of	# Sacks		and Percent
Surface	9 7/8"	7"	t (In O.D.)	LDS	s. / Ft.	Depth 21'	Portland	Used 6	A	dditives
Completion	5 5/8"	2 7/8"				827.4'	Portland	112	50/50 POZ	
,										
		T	ADDITIONAL	CEMENT	ING / SQ	JEEZE RECO	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and f	Percent Additive	s	
	05555									
Shots Per Foot	Specify	Footage of E	ID - Bridge Plug Each Interval Perl	s Set/Type forated			racture, Shot, Cemen (Amount and Kind of Ma		rd	Depth
2	132' - 440' (17	perfs)		·		75 gal. 15	5% HCL			
						40 sx sar	id - 125 bbl. H	20		
			····							

TUBING RECORD 27		Set At 821'		Packer	At	Liner Run	Yes • No			
Date of First, Resumerd 11/5/07	Production, SWD or E	nhr.	Producing Meth	od	Flowing	J ✓ Pum	ping Gas Lif	t Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	0il 10	Bbis.	Gas I	Mcf	Wate N/A	r		Sas-Oil Ratio	2	Gravity 2
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production In	erval			
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole	Peri	f. 🔲 D	ually Comp.	Commingled	3.4K.U		



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. Morgan #7-T API#15-003-24,448

September 24 - September 25, 2007

Thickness of Strata	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
78	shale	100
26	lime	126
68	shale	194
10	lime	204
	shale	211
36	lime	247
6	shale	253 black
25	lime	278
	shale	282 black
25	lime	307 base of the Kansas City
121	shale	428
8	broken sand	436 lite brown to grey, fair bleeding
		with shale, gassy
44	shale	480
2	lime	482
6	shale	488
10	lime	498
55	shale	553
	lime	560
3	shale	563
3	lime	566
8	shale	574
3	lime	577
26	shale	603
14	lime	617 few shale seams
13	shale	630
3	lime	633
5	shale	638
	lime	640
8	shale	648
6	lime	654
	shale	654 657 659 720 722 CCENTOCOMM
2	lime	659 CD CHINI
61	shale	720
2	lime	722 COANTO

Morgan #7T Page 2

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Drilled a 9 7/8" hole to 21' Drilled a 5 5/8" hole to 835'.

Set 21.1' of used plain end and coupled 7" surface casing cemented with 6 sacks of cement.

Set 827.40' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp

RECEIVED OMMISSION

RECEIVED OMMISSION

RUNSAS CORPORATION COMMISSION

RUNSAS CORPORATION ON SION

COMPERVATION ON SION

COMPERVATION ON SION

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER	<u> 15690 </u>
LOCATION offarma	KS
FOREMAN Fred M	a de

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER#	WELL NAME	E & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9125/07	7806	morgan #	7-7	3	20	ಎಂ	AN
CUSTOMER	.0/1	, 8	١ .		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	· · · · · · · · · · · · · · · · · · ·	
MAILING ADDRE	rater 110	utin Oilt	rop.	TRUCK#	DRIVER	TRUCK #	DRIVER
1				506	Fred		
6421	Avondale	Drive Suite	212	164	RICK		
CITY		STATE ZIP C	ODE	Z 10	Coary		
Oklack	oma City	OK 73	116	505/706			
JOB TYPE LA		HOLE SIZE 57				EIGHT 2 1/8	EVE
		DRILL PIPE	~		,	OTHER	
	•	SLURRY VOL			CEMENT LEFT In		
		DISPLACEMENT PSI			_		······································
							1 \ /
REMARKS:	heck, Ca	sindept	K m/ meas	urbe lina.	Establ	VS K CI	re u ladion
		150 H					ρ
126	2 5/45	50/50 Por	Mix Cen	neut 2%	Gel 3 1	Col Soul	
1/2 #	- Phenos	seal per s	Facak. Ce	ment to 1	Surface.	Flush	
مير ۾	no + lines	Clean.	Displace	22" Rub	ber alus	to cas	ing
MO	w/ 4.8	BBL Fres	h water	Perssy	re to d	800 FS	d
H.		sure for					
	pres		<u> </u>	14			7
Euro	F	Dan Tu			1	Made	
	Theres 1	Dev. Tuc.		P	fu	y produce	
ACCOUNT CODE	QUANTITY	or UNITS	DESCRIPTION	of SERVICES or PRO	TOUDCT	UNIT PRICE	TOTAL
5401	104	2a ells PUMP	CHARGE Can	nent Pump	164		84000
5406		30 mile MILEA	-		144		4950
5407A						· · · · · · · · · · · · · · · · · · ·	281.82
[- • •]				L(Lessthann	- ,·		
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1124		1125KS 50	0/50 Por	Mix Cema	ut :		99,30
11168		55# P	remine G.	el			2325
1110 A		- 	ol Scal				231 80
1107A	U						6425
1		6/	hino seal 22" Rubb	2/			672
4402			LE KUBE	per plus			20 50
						<u></u>	
			RECEIVED SCORPORATION COM	MISSION			
		1 PLANS	S CORPORATION COM	ایک	Total		273163
		19416	2007	1			_
			NOV 1 9 2007	To	ne 6.39		85.70
			CONSERVATION DIVIS	SION	70		
			CONSERVATION, KS				
			••••			SALESTAY	

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