

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **ORIGINAL**

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/24/07</u>	<u>9/25/07</u>	<u>11/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24,448-0000
County: Anderson
E2 NE NE SW Sec. 13 Twp. 20 S. R. 20 East West
2970 feet from S / (N) (circle one) Line of Section
2805 feet from (E) / W (circle one) Line of Section

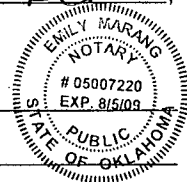
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morgan Well #: 7-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 838' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 21.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 21.1' w/ 6 sx cmt.

Drilling Fluid Management Plan *ALT II WITH 12-17-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

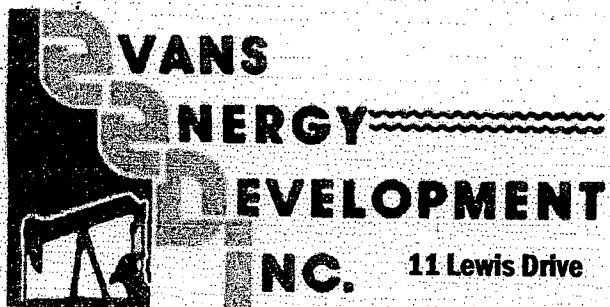
Signature: _____
Title: Owner Date: 11/14/07
Subscribed and sworn to before me this 14th day of November, 2007.
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 19 2007
CONSERVATION DIVISION
WICHITA, KS



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Morgan #7-T
API#15-003-24,448
September 24 - September 25, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
78	shale	100
26	lime	126
68	shale	194
10	lime	204
7	shale	211
36	lime	247
6	shale	253 black
25	lime	278
4	shale	282 black
25	lime	307 base of the Kansas City
121	shale	428
8	broken sand	436 lite brown to grey, fair bleeding with shale, gassy
44	shale	480
2	lime	482
6	shale	488
10	lime	498
55	shale	553
7	lime	560
3	shale	563
3	lime	566
8	shale	574
3	lime	577
26	shale	603
14	lime	617 few shale seams
13	shale	630
3	lime	633
5	shale	638
2	lime	640
8	shale	648
6	lime	654
3	shale	657
2	lime	659
61	shale	720
2	lime	722

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Morgan #7T

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47	shale	769
18	black sand	787 no bleeding
2	dark shale	789
1	coal	790
48	shale	838 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 835'

Set 21.1' of used plain end and coupled 7" surface casing cemented with 6 sacks of cement.

Set 827.40' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15690
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9/25/07	7806	Morgan #7-7	B	20	20	AN	
CUSTOMER Fairwater Martin Oil Prop.			TRUCK #				
MAILING ADDRESS 6421 Avondale Drive Suite 212			DRIVER		TRUCK #		
CITY			DRIVER		TRUCK #		
STATE			DRIVER		TRUCK #		
ZIP CODE			DRIVER		TRUCK #		
Oklahoma City			Casey		505/706		
OK			Casey		505/706		
73116			Casey		505/706		
JOB TYPE	longstrdy	HOLE SIZE	5 7/8	HOLE DEPTH	838	CASING SIZE & WEIGHT	2 7/8 EVE
CASING DEPTH	830'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT	4.8 BBL	DISPLACEMENT-PSI		MIX-PSI		RATE	4 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation
 Mix + Pump 150# Premium Gel Flush. Mix + Pump
 122 sks 50/50 Por Mix Cement 2% Gel 5# Kol Seal
 1/2# Pheno seal per sack. Cement to surface. Flush
 pump + lines clean. Displace 2 1/2" Rubber plug to casing
 TD w/ 4.8 BBL Fresh water Pressure to 800# PSI
 Hold pressure for 30 minute MIT. Shut in casing.

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump	164	840.00
5406	1/2 of 30 mile	MILEAGE Pump Truck	164	49.50
5407A	5.124 Ton	Ton Mileage (Least than min)	570	291.82
5501C	2 hrs	Transport 505/706		200.00
1124	112 sks	50/50 Por Mix Cement		99.20
1115B	355 #	Premium Gel		53.05
1110A	610 #	Kol Seal		231.80
1107A	61 #	Pheno seal		64.05
4402	1	2 1/2" Rubber Plug		20.00
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CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2731.62
			Tax @ 6.39%	85.70
			SALES TAX ESTIMATED TOTAL	2817.32

AUTHORIZATION _____

TITLE W# 216785

DATE _____