

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Norman, OK 73116
Purchaser: CMT
Operator Contact Person: Christian Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/2/07</u>	<u>10/3/07</u>	<u>11/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,449-0000
County: Anderson
W2 NW NW SE Sec. 13 Twp. 20 S. R. 20 East West
2970 feet from S (N) (circle one) Line of Section
2475 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morgan Well #: 8-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 800' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 25' w/ 7 sx cmt.

Drilling Fluid Management Plan *ARTI W HAN*
(Data must be collected from the Reserve Pit) *12-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Owner Date: 11/14/07
Subscribed and sworn to before me this 14th day of November,
2007.
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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NOV 19 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 8-T
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Bartlesville Top Datum Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	7	
Completion	5 5/8"	2 7/8"		790.3'	Portland	99	50/50 POZ

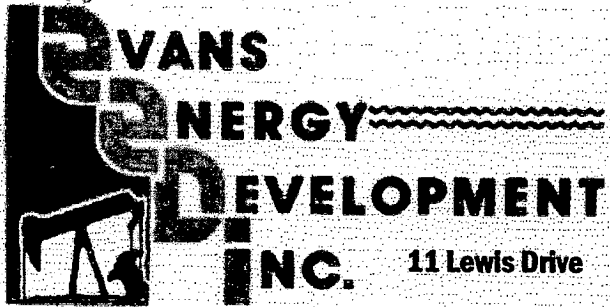
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	725' - 735' (21 perfs)	75 gal. 15% HCL	
		40 sx sand - 125 bbl H2O	

TUBING RECORD		Size 2 7/8"	Set At 790.3'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/5/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. n/a	Gas-Oil Ratio none	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval



EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
 Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 Morgan #8-T
 API# 15-003-24,449
 October 2 - October 3, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
52	shale	62
28	lime	90
11	shale	101
20	lime	121
35	shale	156
8	lime	164
7	shale	171
35	lime	206
6	shale	212
26	lime	238
4	shale	242
20	lime	262 base of the Kansas City
132	shale	394
5	broken sand	399
31	shale	430
3	lime	433
2	shale	435
4	lime	439
3	shale	442
7	lime	449
29	shale	478
6	broken sand	484 grey to light brown, fair oil show
23	shale	507
9	lime	516
2	shale	518
2	lime	520
8	shale	528
5	lime	533
21	shale	554
22	lime	576
9	shale	585
2	lime	587
10	shale	597
6	lime	603

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Morgan #8-T

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8	shale	611
2	lime	613
29	shale	642
2	lime	644
24	shale	668
2	lime	670
24	shale	694
2	lime	696
23	shale	719
7	broken sand	726 with shale and lime, fair bleeding
8	sand	734 brown, bleeding well
3	black sand	737 slight bleeding
1	coal	738
62	shale	800 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 800'

Set 25' of plain end and coupled 7" surface casing, cemented with 7 sacks cement.

Set 790.3' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15706
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/4/07	7806	Morgan #2-T	13	20	20	AN

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
510	Ken		
369	Gary		

CUSTOMER: Tailwater Inc.
 MAILING ADDRESS: 6421 Avondale Dr. Ste 212
 CITY: Oklahoma City STATE: OK ZIP CODE: 73116

JOB TYPE: Long string HOLE SIZE: 5 7/8 HOLE DEPTH: 900' CASING SIZE & WEIGHT: 2 7/8" EUE
 CASING DEPTH: 792' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2" Plug
 DISPLACEMENT: 4.6 BBL DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 5 BPM

REMARKS: Check casing depth w/ wireline. Establish Circulation
Mix + Pump 9100# Premium Gel Flush. Mixe Pump
108 sks 50/50 Por Mix Cement w/ 2% Gel 5# Kol Seal
1/2# Pheno Seal per sack. Cement to Sur Face. Flush Pump
times clean. Displace 2 1/2" Rubber plug to casing TD
Pressure to 800 # PSI. Shut in Casing

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	99 ⁰⁰
5407	Minimum	Ton Mileage	510	285 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck	369	270 ⁰⁰
1124	99 sks	50/50 Por Mix Cement		876 ¹⁵
1118B	282#	Premium Gel		42 ³⁰
1110A	540#	Kol Seal		205 ²⁰
1107A	54#	Pheno Seal		56 ⁷⁰
4402	1	2 1/2" Rubber plug		20 ⁰⁰
		RECEIVED Sub Total		2694 ³⁵
		KANSAS CORPORATION COMMISSION		
		Tax @ 6.3%		75.62
		NOV 19 2007		
		CONSERVATION DIVISION WICHITA, KS		

SALES TAX ESTIMATED 2769.97

AUTHORIZATION *[Signature]*

TITLE WOT# 217074

DATE 10/19/07