

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
 Name McCoy Petroleum Corporation **CONFIDENTIAL**
 Address: 8080 E Central, Ste. 300,
 City/State/Zip: Wichita, KS 67206
 Purchaser: GAS - West Wichita Gathering
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737 **KCC**
 Contractor: Name* Sterling Drilling Co. **SEP 26 2005**
 License- 5142 **CONFIDENTIAL**
 Wellsite Geologist- Chris Peters
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator- _____
 Well Name- _____
 Original Comp. Date _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No _____
 Dual Completion _____ Docket No _____
 Other (SWD or Enhr.?) _____ Docket No _____
06/29/05 07/10/05 7.10.05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 135-24366-00-00
 County- Ness
NE SW NE Sec. 11 Twp. 20 S. R. 25 East West
1650 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW Sw
 Lease Name- STOKES "A" Well #. 1-11
 Field Name Guzzler's Gulch North
 Producing Formation Mississippian
 Elevation: Ground 2391' Kelly Bushing 2402'
 Total Depth 4478' Plug Back Total Depth* _____
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate 11 completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) **AUT II WITH 12-14-07**
 Chloride content 17,400 ppm Fluid volume 640 bbls
 Dewatering method used Evaporation/Haul Free Water
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name _____ License No _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County: _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
 Title Engineering/Production Mgr. Date- September 26, 2005
 Subscribed and sworn to before me this 26TH day of September,
2005
 Notary Public, Melinda K. Valadez Melinda K. Valadez
 Date Commission Expires July 27, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 27 2005

KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: STOKES "A" Well # 1-11
 Sec 11¹³ Twp 20 S. R 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Sub-It Copy)

List All E. Logs Run: Radiation Guard Log
Geologist's Report

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
See Attached

KCC
SEP 26 2005
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210	60/40 Pozmix	150 sx	2%gel,3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
D & A	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) D & A

Production Interval _____

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McCoy Petroleum Corporation
 Stokes "A" #1-11
 NE SW NE
 Section 11-20S-25W
 Ness County, Kansas

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SAMPLE TOPS	Structure compared to	
McCoy Petroleum Stokes "A" #1-11 NE SW NE Sec. 11-20S-25W KB: 2402'	Wm. H. Pine Harkness #1 C NE SE Sec. 11-20S-25W KB: 2413'	Artnell Company Shields #1 C SW SE Sec. 2-20S-25W KB: 2381'

Heebner	3741 (-1389)	-14	- 1
Lansing	3835 (-1433)	-15	- 4
Stark	4100 (-1698)	-17	- 7
Ft. Scott	4347 (-1945)	- 6	+ 4
Cherokee	4379 (-1977)	- 11	- 2
Mississippian	4430 (-2028)	+11	- 15
Miss Dolomite	4455 (-2053)	- 6	+18
RTD	4471		
Final RTD	4478	Drilled 7' after logging to 4478'.	

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ELECTRIC LOG TOPS	Structure compared to	
McCoy Petroleum Stokes "A" #1-11 NE SW NE Sec. 11-20S-25W KB: 2402'	Wm. H. Pine Harkness #1 C NE SE Sec. 11-20S-25W KB: 2413'	Artnell Company Shields #1 C SW SE Sec. 2-20S-25W KB: 2381'

Heebner	3786 (-1384)	- 7	+ 4
Lansing	3827 (-1425)	- 7	+ 4
Stark	4094 (-1692)	-11	- 1
Pawnee	4276 (-1874)	- 1	+ 5
Ft. Scott	4342 (-1940)	+ 1	+10
Cherokee	4369 (-1967)	+2	+ 6
Mississippian	4424 (-2022)	+17	+21
Miss Dolomite	4455 (-2053)	- 6	+ 8
LTD	4466	Had 5' of fill	

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