

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. Brent Natrass
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Colt Energy, Inc.

Well Name: _____
Original Comp. Date: 12/20/2001 Original Total Depth: 1183'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>8/14/2003</u>	<u>8/14/2003</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30035-00-02
County: Montgomery

SE SW SW Sec. 15 Twp. 31 S. R. 16 East West
400 FSL feet from S / N (circle one) Line of Section
4220 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Catron Well #: 1
Field Name: Cherryvale - Coffeyville

Producing Formation: Bartlesville Sandstone

Elevation: Ground: Unknown Kelly Bushing: _____

Total Depth: 1183' Plug Back Total Depth: 1139.90'

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1339.90
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan *ALT II w/ Hm 12-14-07*
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

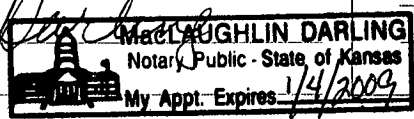
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 7-27-07

Subscribed and sworn to before me this 27 day of July

Notary Public: MacLaughlin Darling

Date Commission Expires: 1/4/2009



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KCC Office Use ONLY SEP 24 2007

Letter of Confidentiality Attached CONSERVATION DIVISION WICHITA, KS

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

JUL 30 2007

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Catron 1		
	Sec. 15 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-30035-00-02		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
	Riverton 1103' - 1107'	30 sxs 12/20 sand 532 bbls water with 10% gel	1103' - 1107'
1st Recompletion Perforations			
	Weir 904' - 908'		904' - 908'
2nd Recompletion Perforations			
	Mineral 823' - 826' Bevier 757' - 760' Mulky 730' - 736'		730' - 826'

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CONSERVATION DIVISION
WICHITA, KS

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WICHITA, KS