

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Discover Drilling  
License: 31548  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8-19-07</u>	<u>8-25-07</u>	<u>PLUGGED 8-28-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>23324-0000</sup> ~~065-28,267~~ **ORIGINAL**

County: Graham  
SW NW SW Sec. 26 Twp. 10 S. R. 22  East  West  
~~1530 FSL~~ 1430 feet from S / N (circle one) Line of Section  
~~620 FWT~~ 550 feet from E / NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEBSTER Well #: 1-26  
Field Name: WILDCAT  
Producing Formation: N/A  
Elevation: Ground: 2272' Kelly Bushing: 2280'  
Total Depth: 3150' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ALT II WITH 12-14-07*  
Chloride content 11000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 9-19-07

Subscribed and sworn to before me this 19<sup>th</sup> day of September, 2007.

Notary Public: [Signature]  
Date Commission Expires: 09-12-09  
**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
WR Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 24 2007**

Operator Name: American Warrior, Inc. Lease Name: WEBSTER Well #: 1-26  
 Sec. 26 Twp. 10 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>No Logs were created.</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1778'</td> <td>+502'</td> </tr> <tr> <td>Base</td> <td>1870'</td> <td>+460</td> </tr> <tr> <td>Topeka</td> <td>3299'</td> <td>-1019</td> </tr> <tr> <td>Heebner</td> <td>3510'</td> <td>-1230'</td> </tr> <tr> <td>Toronto</td> <td>3534'</td> <td>-1254'</td> </tr> <tr> <td>Lansing</td> <td>3548'</td> <td>-1268'</td> </tr> <tr> <td>BKC</td> <td>3787'</td> <td>-1507'</td> </tr> <tr> <td>Conglomerate</td> <td>3910'</td> <td>-1630'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1778'	+502'	Base	1870'	+460	Topeka	3299'	-1019	Heebner	3510'	-1230'	Toronto	3534'	-1254'	Lansing	3548'	-1268'	BKC	3787'	-1507'	Conglomerate	3910'	-1630'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4'	8-5/8"	23#	223'	Common	150 sx	3% cc. 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) **PLUGGED**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 24 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

25626

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>8-19-07</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 p.m.</u>	JOB FINISH <u>5:00 p.m.</u>
LEASE <u>Webster</u>	WELL # <u>1-26</u>	LOCATION <u>Ogallah 10-1-24</u>			COUNTY <u>Crawford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2 E Vinto</u>			

CONTRACTOR D. Scovery Drilling #1 OWNER \_\_\_\_\_

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 23# DEPTH 223

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 BL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 410 DRIVER Chas B.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 Com 30/0cc  
2 1/2 Gall

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>S</u>	@	<u>46.50</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>SK/mi/09</u>			<u>739.49</u>
TOTAL				<u>2987.59</u>

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 875.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 52 @ 6.00 312.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1127.00

PLUG & FLOAT EQUIPMENT

1 8 5/8 surface plug @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

25612

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-25-07</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:15 p.m.</u>
LEASE <u>Webster</u>	WELL # <u>1-21</u>	LOCATION <u>I-70 + Ogallala 10 N</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>2W 10N 24E N.12</u>				

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 2 7/8 T.D. 3965

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER John Roberts

BULK TRUCK

# 395 DRIVER Chris Beck

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1800' 25 sks

947 100 sks

272 40 sks

40' 10 sks

Mouse Hole 10 Rat Hole 15 sks

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thanks!*

SIGNATURE Cliff Mayfield

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 225 60/40 49 Gal  
1/4 # F1.

COMMON	<u>135</u>	@ <u>11<sup>10</sup></u>	<u>1498<sup>50</sup></u>
POZMIX	<u>90</u>	@ <u>6<sup>20</sup></u>	<u>558<sup>00</sup></u>
GEL	<u>9</u>	@ <u>16<sup>65</sup></u>	<u>149<sup>85</sup></u>
CHLORIDE		@	
ASC		@	
FLO-SEAL	<u>63</u>	@ <u>2<sup>00</sup></u>	<u>126<sup>00</sup></u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>234</u>	@ <u>1<sup>90</sup></u>	<u>444<sup>60</sup></u>
MILEAGE	<u>91/514/MILE</u>		<u>1453<sup>14</sup></u>
TOTAL			<u>4230<sup>09</sup></u>

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>69</u>	@ <u>6<sup>00</sup></u>	<u>414<sup>00</sup></u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1229<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT**

		@	
		@	
<u>Dry Hole Plug</u>		@	<u>35<sup>00</sup></u>
		@	
		@	
TOTAL			<u>35<sup>00</sup></u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_