

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**AMENDED**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33392  
Name: Keith F. Walker Oil & Gas Company, L.L.C.  
Address: 301 W. Boyd Street Suite 201  
City/State/Zip: Norman, Ok 73072  
Purchaser: Duke Energy Services  
Operator Contact Person: Alan L. Stacy  
Phone: (405) 701-0676  
Contractor: Name: Big "A" Drilling  
License: 31572  
Wellsite Geologist: Austin Garner

**KCC**

**JAN 03 2006**

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Petro-Lewis Corp.

Well Name: Shaw 9 #1  
Original Comp. Date: 01/06/1984 Original Total Depth: 5595'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09/08/2005 09/17/2005 11/10/2005  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-20765-00-01  
County: Clark

E/2 SE Sec. 9 Twp. 34 S. R. 23  East  West  
1360 feet from S / N (circle one) Line of Section  
680 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Shaw Well #: 9 #1  
Field Name: Big Sand Creek

Producing Formation: Chester  
Elevation: Ground: 1860 Kelly Bushing: 1870

Total Depth: 5800' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 756 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: ACT I W H W  
(Data must be collected from the Reserve Pit) 5-2-07  
Chloride content 9800 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**- INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy  
Title: CEO Date: 11/20/2006  
Subscribed and sworn to before me this 20 day of November



Sheri M. Miller  
Date of Commission Expires: 08/29/2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 22 2006**

**KCC WICHITA**

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Shaw Well #: 9 #1  
 Sec. 9 Twp. 34 S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Induction,SDL/DSN, Microlog, Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2340</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4230</td> <td></td> </tr> <tr> <td>Swope</td> <td>4920</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5220</td> <td></td> </tr> </table> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                 KCC                  JAN 03 2006                  CONFIDENTIAL             </div>	Name	Top	Datum	Chase	2340		Heebner	4230		Swope	4920		Cherokee	5220	
Name	Top	Datum														
Chase	2340															
Heebner	4230															
Swope	4920															
Cherokee	5220															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"					
Surface		8 5/8"	24#	756'			
Production		4 1/2"	11.6#	5796'	Class-H-	335	10%Cal, 10%Salt, 10#Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5488'-5501'		

TUBING RECORD	Size 2 3/8"	Set At 5700'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/7/2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 240 MCFD	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 KCC WICHITA

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09/08/2005 09/17/2005 11/10/2005  
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Recompletion Date Recompletion Date

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feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WHW  
(Data must be collected from the Reserve Pit) S-2-07  
Chloride content 9800 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
WICHITA, KS  
JAN 09 2006  
CONSERVATION DIVISION  
WICHITA, KS

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy  
Title: COMPANY CEO Date: January 3, 2006  
Subscribed and sworn to before me this 3 day of January  
20 06

Notary Public: Sherrin M. Miller  
Notary Commission Expires: 08/29/2009



KCC Office Use ONLY  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Shaw Well #: 9 #1
Sec. 9 Twp. 34 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Induction,SDL/DSN,Microlog,Cement Bond Log
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Chase 2340
Heebner 4230
Swope 4920
Cherokee 5220

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
1 5488'-5501'

TUBING RECORD
Size 2 3/8" Set At 5700' Packer At None
Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. N/A
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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KANSAS CORPORATION COMMISSION
JAN 09 2006
CONSERVATION DIVISION
WICHITA, KS



Keith F. Walker  
Oil & Gas Company, LLC

KANSAS STATE COMMISSION  
Oil & Gas Division  
130 S. Market, Room 2078  
Wichita, KS 67202

November 20, 2006

RE: SHAW 9 #1 WELL  
E/2-SE of Section 9-T34S-R23W  
CLARK County, Kansas

**KCC**  
JAN 03 2006  
**CONFIDENTIAL**

To Whom It May Concern:

Enclosed please find one original and two copies the amended of KCC form ACO-1, Well Completion Form, for the above referenced well. The amended form was necessary because the well has been shut in for several months waiting on pipeline. Please contact me with any questions and/or concerns.

Thank you,

**KEITH F. WALKER OIL & GAS COMPANY, L.L.C.**

Sherri Miller  
Keith F. Walker Oil & Gas Company, L.L.C.  
301 West Boyd Street, Suite 201  
Norman, OK 73069  
Office: 405.701.0676  
Email: [smiller@kfw.gs](mailto:smiller@kfw.gs)

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NOV 22 2006  
KCC WICHITA