

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5004 **KCC**  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, Kansas 67202 **CONFIDENTIAL**  
Purchaser: Semcrude, LP  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Duke Drilling, Inc.  
License: 5929  
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-21-04 01-02-05 02-02-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21499-00-00  
County: Edwards  
C SW NW Sec. 31 Twp. 26 S. R. 16  East  West  
1980 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Thompson Well #: 5

Field Name: Trousdale West  
Producing Formation: Pleasanton

Elevation: Ground: 2102 Kelly Bushing: 2113  
Total Depth: 4570 Plug Back Total Depth: 4552 ft.

Amount of Surface Pipe Set and Cemented at 422 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt I W Hm*  
*5-2-07*  
Chloride content 23,000 ppm Fluid volume 560 bbls  
Dewatering method used Hauled off free fluids then evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers, Inc. of KS  
Lease Name: Palmatier SWD License No.: 8061  
Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
County: Edwards Docket No.: D-20983

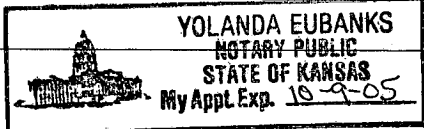
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Hiebsch  
Title: President Date: 2-16-05

Subscribed and sworn to before me this 16th day of February,  
2005;

Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution

**FEB 17 2005**

**KCC WICHITA**

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 5  
 Sec. 31 Twp. 26 S., R. 16  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density/Neutron, Dual Induction, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	427 ft.	60/40 Poz	450	2% gel, 3% cc
Production	8 5/8 in.	4 1/2 in.	10.5#	4558 ft.	ASC	185	5# Kol-Seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4383 to 4386 ft.	750 gals. 15% MCA	perfs

TUBING RECORD		Size 2 3/8 in.	Set At 4408 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>February 9, 2005</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity 37

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**THOMPSON # 5**  
**DRILLING INFORMATION**

C SW NW  
Sec. 31-26S-16W  
Edwards County, KS

Vincent Oil Corporation  
Mull East Prospect

**KCC**

**FEB 16 2005**

OPERATOR: Vincent Oil Corporation

**CONFIDENTIAL**

MUD PROPERTIES  
Vis. Wt. W.L. Cost

CONTRACTOR: Duke Drilling Rig 1

ELEVATION: 2102 ft. G.L.- 2113 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
1/2	427'
3/4	2999'
3/4	4002'
1	4400'

SAMPLE TOPS

ELECTRIC LOG

Heebner Shale	3900 (-1787)	3900 (-1787)
Brown Lime	4055 (-1942)	4054 (-1941)
Lansing	4076 (-1963)	4075 (-1959)
Stark Shale	4293 (-2180)	4292 (-2179)
Pleasanton	4383 (-2270)	4382 (-2269)
Cherokee Shale	4541 (-2428)	4539 (-2426)
Cherokee Sand	absent	absent
RTD/ LTD	4570 (-2557)	4570 (-2557)

12-21-04

Spudded well, drilled 12 1/4" surface hole to 427 ft. Ran 9 jts., 410 ft. of new 8 5/8" 23# surface casing and set at 427 ft. Allied cemented with 450 sacks of 60/40 pozmix, 2% gel, 3% CC. Plug down at 10:45 P.M. Cement did circulate.

01-02-05

Drilled to 4400 ft. DST #1 - 4365 to 4400 ft. (Pleasanton)  
30", 75", 45", 90"

1<sup>st</sup> open: Strong blow in 2 min. Gas to surface in 10"

with gauges as follows:

31 MCFD 20"

38 " 30"

2<sup>nd</sup> open: Gas to surface with gauges as follows:

31 MCFD 10"

36 " 20"

40 " 30"

41 " 45"

**RECEIVED**

**FEB 17 2005**

**KCC WICHITA**

Rec'd: 680 ft of total fluid with breakdown as follows:

120 ft of slightly mud cut gassy oil (30% mud, 40% gas, 30% oil)

560 ft. of gassy oil (20% gas, 80% oil) 37 degree gravity

IFP: 51 - 118# FFP: 125 - 218#

ISIP: 1299# FSIP: 1246#

Temp: 130 degrees

01-03-05

Set 107 jts. of new 4 1/2 in. 10.5# production casing at 4558 ft. Cemented with 185 sacks of ASC, 5# Kol-seal per sack. Plug down at 12:45 pm. Rig released at 2:45 pm.

# ALLIED CEMENTING CO., INC. 20268

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>12-21-04</u>	SEC. <u>31</u>	TWP. <u>26s</u>	RANGE <u>16W</u>	CALLED OUT <u>8:00 PM</u>	LOCATION <u>CONFIDENTIAL</u>	JOB START <u>10:00</u>	JOB FINISH <u>10:45</u>
LEASER <u>Thompson</u>		WELL # <u>5</u>	LOCATION <u>Haveland</u>	COUNTY <u>Edwards</u>		STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 into</u>					

CONTRACTOR Dupe 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 422

CASING SIZE 8 5/8 DEPTH 422

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 25 3/4 bbls #0

OWNER Vencent Oil Corp

CEMENT

AMOUNT ORDERED 450 cu ft 60/40

28 gal + 36 cc

COMMON	<u>270</u>	<u>A</u>	@	<u>7.85</u>	<u>2119.50</u>
POZMIX	<u>180</u>		@	<u>4.10</u>	<u>738.00</u>
GEL	<u>8</u>		@	<u>11.00</u>	<u>88.00</u>
CHLORIDE	<u>15</u>		@	<u>33.00</u>	<u>495.00</u>
ASC			@		

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mark B

BULK TRUCK # 363 HELPER Darin

BULK TRUCK # 363 DRIVER Jerry

BULK TRUCK # DRIVER

RECEIVED

FEB 17 2005

KCC WICHITA

HANDLING	<u>473</u>	@	<u>1.35</u>	<u>638.55</u>		
MILEAGE	<u>30</u>	x	<u>473</u>	x	<u>.05</u>	<u>709.50</u>
				TOTAL	<u>4788.55</u>	

REMARKS:

Pipe on bottom, herbe circulation

Pump 450 cu ft cement release

Plug float displacement

Pump 25 3/4 bbls + shut

Cement did circulate

SERVICE

DEPTH OF JOB	<u>422'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>570.00</u>
EXTRA FOOTAGE	<u>122</u>	@	<u>1.50</u>	<u>61.00</u>
MILEAGE	<u>30</u>	@	<u>4.00</u>	<u>120.00</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: Vencent

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 751.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>Rubber plug</u>	@	<u>100.00</u>	<u>100.00</u>
	<u>Basket</u>	@	<u>180.00</u>	<u>180.00</u>
		@		
		@		
		@		
				TOTAL <u>280.00</u>

To: Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Thank you!

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

Mike Godfrey PRINTED NAME

# ALLIED CEMENTING CO., INC. 20314

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>1-03-05</u>	SEC. <u>31</u>	TWP. <u>26S</u>	RANGE <u>11W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>11:50 AM</u>	JOB FINISH <u>12:45 PM</u>	
LEASE <u>Thompson</u> WELL # <u>5</u>		LOCATION <u>Haviland 8 North,</u>			COUNTY <u>Edwards</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		Invest, N. into						

CONTRACTOR Duke #1  
 TYPE OF JOB Production Casing  
 HOLE SIZE 7 7/8" T.D. 4530'  
 CASING SIZE 4 1/2" 10.50 DEPTH 4538'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 4550'  
 \* TOOL AFU insert DEPTH 4548'  
 PRES. MAX 1200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 10'  
 CEMENT LEFT IN CSG. 10'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/4 bbl 2% KCl water

OWNER Vincent oil Corp.  
 CEMENT  
 AMOUNT ORDERED 200sx Asc + 5# Kol-Seal  
500gal mud-clean - 8gal Clapro

**EQUIPMENT**

PUMP TRUCK CEMENTER mike Rucker  
 # 372 HELPER Darin Franklin  
 BULK TRUCK  
 # 359 DRIVER Dennis Cushman  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	<u>200sx</u>	@	<u>9.80</u>	<u>1960.00</u>
	<u>Mud-clean 500gal</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Clapro 8gal</u>	@	<u>22.90</u>	<u>183.20</u>
	<u>Kol-Seal 1000#</u>	@	<u>1.50</u>	<u>500.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>255sx</u>	@	<u>1.35</u>	<u>344.25</u>
MILEAGE	<u>30x 255 x 1.05</u>			<u>382.50</u>
TOTAL				<u>3769.46</u>

**REMARKS:**

10.5" Pipe on bottom, Drop Ball break Circ.  
11:50 Pump 500gal mud-clean mix 15sx  
Asc + 5# Kol-Seal Pathole. 12:00 pm  
12:05 pm Start Prod. Cement  
185sx Asc + 5# Kol-Seal @ 1415 weight. Stop  
Pumps wash pump & lines Release Rubber Plug  
Start Disp. Lebbmin. See lift @ 45 bbl  
500 slow rate 4 1/2 bbl @ 12 1/4 bbl 2% KCl Disp.  
Pump plug 700-1200. Release float hnd

CHARGE TO: Vincent oil Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE	_____			<u>1315.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>30</u>	@	<u>4.00</u>	<u>120.00</u>
MANIFOLD	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
TOTAL				<u>1435.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>4 1/2" Rubber Plug</u>	@	<u>48.00</u>	<u>48.00</u>	
<u>4 1/2" Guide Shoe</u>	@	<u>125.00</u>	<u>125.00</u>	
<u>4 1/2" APU insert</u>	@	<u>210.00</u>	<u>210.00</u>	
<u>4 1/2" Centralizers - 6</u>	@	<u>45.00</u>	<u>270.00</u>	
	@	_____	_____	
TOTAL				<u>653.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
 Thank Pat!  
 Pat Livingston  
 PRINTED NAME