

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202-1775  
Purchaser: Bluestem Gas Mktg&American Pipeline / Plains Mktg  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: (316) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Continental Oil & City Products  
Well Name: Walsh - Sternberger 1

Original Comp. Date: 05-05-55 Original Total Depth: 5650  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>09/08/2005</u>	<u>09/09/2005</u>	<u>12/01/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-00187 00-01  
County: Barber

75' S of SW NW NW Sec. 5 Twp. 35 S. R. 13  East  West  
1065' FNL feet from S / (N) (circle one) Line of Section  
330 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: OAKES 'A' GU Well #: 6 'OWWO'  
Field Name: Aetna

Producing Formation: Mississippian  
Elevation: Ground: 1627 Kelly Bushing: 1638  
Total Depth: 5426 Plug Back Total Depth: 5375

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ARTI WITHIN  
Chloride content 92,000 ppm Fluid Volume 51-09 1000 bbls  
Dewatering method used Allow to dehydrate

Location of fluid disposal if hauled offsite: **RECEIVED**  
Operator Name: **KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No. JAN 06 2006  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: **CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

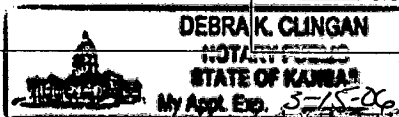
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: 01/06/2006

Subscribed and sworn to before me this 6th day of January

20 06  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 15, 2006

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: OAKES 'A' GU Well #: 6 'OWWO'  
 Sec. 5 Twp. 35 S. 1R 13  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <p style="margin-left: 40px;">Cement Bond Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>	Name	Top	Datum																					
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existing)		13-3/8"					
Production		4-1/2"	10.5 #/ft	5433	Class H	210	10% salt, 10% gyp, 6% kolseal, 1/4 # celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	5210-5250' Mississippian	Acid: 2000 gal 7.5% MIRA	same
		Frac: 63,000# 30/70, 21,000# 20/40 Brady	same
		sand & 9000# 12/20 resin coated sand	

TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>5275</b>	Packer At <b>none</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>1-1-06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>25</b>	Water Bbls. <b>150</b>	Gas-Oil Ratio <b>2500:1</b>	Gravity <b>34</b>

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)
  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 20929

PO. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL** SERVICE POINT: med. Lodge, KS

DATE 9-10-05	SEC 5	TWP. 35S	RANGE 13W	CALLED OUT 7:00 P.M.	ON LOCATION 10:45 P.M.	JOB START 3:00 A.M.	JOB FINISH 5:15 A.M.
LEASE OACES	WELL# A-#6	LOCATION Hardtner, 5 <sup>3</sup> / <sub>4</sub> W - 1 <sup>1</sup> / <sub>4</sub> N		COUNTY Barber	STATE KS.		
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)		8/S					

CONTRACTOR Duke #5  
 TYPE OF JOB Prod. CSG  
 HOLE SIZE 7 7/8 TD  
 CASING SIZE 4 1/2 x 10.5 DEPTH 5433'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1200 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 45 -  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 2% KCL Water  
 EQUIPMENT \_\_\_\_\_

OWNER Woolsey Petroleum  
 CEMENT  
 AMOUNT ORDERED 500 gals. ASF 255x  
60/40/6% Gcl. 210sx Class H+10%  
Salt +10% Gyp + 6# Kol-Seal + 8% FL-160  
1/4# Flo-Seal + 19 Gals. Clay pro  
 COMMON 15 @ 8.70 130.50  
 POZMIX 10 @ 4.70 47.00  
 GEL 1 @ 14.00 14.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
 ASF 500 gal @ 1.00 500.00  
210 "H" @ 10.50 2205.00  
Salt 23 @ 7.90 181.70  
Gyp Seal 20 @ 19.15 383.00  
Kol Seal 1260 # @ 60 756.00  
Fl-160 158 # @ 8.70 1374.60  
Flo seal 53 # @ 1.70 90.10  
Clay Pro 9 gal @ 22.90 206.10  
 HANDLING 30 gal @ 1.60 494.40  
 MILEAGE 35 x 309 x .06 648.90  
 TOTAL 7031.30

PUMP TRUCK CEMENTER Larry Dreiling  
 # 352 HELPER Chris Reed  
 BULK TRUCK  
 # 381 DRIVER Thomas D.  
 BULK TRUCK  
 # DRIVER David Felio

REMARKS:

Pipe on Bottom - Break Circ  
Pump 500 gal ASF Flush  
Plug RH + m.H w/ 255x 60' 40' 6  
Pump 210sx H+10% Gyp Seal  
10% Salt + 6# Kol-Seal + 1/4# Flo-Seal  
8% FL-160 wash out Pump + lines  
Release Plug Displace 86 1/2 Bbls.  
2% KCL Bump + latch Plug Float Held

SERVICE

DEPTH OF JOB 5433'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1510.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 35 @ 5.00 175.00  
 MANIFOLD @ \_\_\_\_\_  
Head Rental @ 75.00 75.00  
 TOTAL 1760.00

CHARGE TO: Woolsey Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

4 1/2" AFU Float Shoe @ 200.00 200.00  
1-latch Plug Assembl @ 300.00 300.00  
11-Tubrolizers @ 55.00 605.00  
20-Rec. Scratchers @ 29.00 580.00  
 TOTAL 1685.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

x Allen F. Dick  
 PRINTED NAME

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 06 2006  
 CONSERVATION DIVISION  
 WICHITA, KS