

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202-1775
 Purchaser: Plains Marketing
 Operator Contact Person: Dean Pattisson, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Pat Balthazor
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. A
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/09/2005</u>	<u>09/23/2005</u>	<u>11/02/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS
 JAN 06 2006
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API No. 15 - 033-21446 00-00
 County: Comanche
 NW NE NE Sec. 26 Twp. 31 S. R. 17 East West
330' FNL feet from S / (N) (circle one) Line of Section
990' FEL feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: MASTERS Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 1977 Kelly Bushing: 1990
 Total Depth: 5758 Plug Back Total Depth: 5597
 Amount of Surface Pipe Set and Cemented at 274 Feet
 Multiple Stage Cementing Collar Used? Yes No
 Yes, show depth set _____ Feet
 Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT IWHW 5-1-07*
 Chloride content 21,000 ppm Fluid volume 1800 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers
 Lease Name: Rich #9 SWD License No.: 8061
 Quarter Sec. 22 Twp. 32 S. R. 19 East West
 County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattisson, Operations Manager Date: 01/06/2006
 Subscribed and sworn to before me this 6th day of January
20 06
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 15, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. CLINGAN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-15-06

X

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MASTERS Well #: 1
 Sec. 26 Twp. 31 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density <input type="checkbox"/> Sonic Cement Bond Dual Induction <input type="checkbox"/> Sonic <input type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4280</td> <td>- 2290</td> </tr> <tr> <td>Mississippian</td> <td>4906</td> <td>- 2916</td> </tr> <tr> <td>Viola</td> <td>5236</td> <td>- 3246</td> </tr> <tr> <td>Simpson</td> <td>5442</td> <td>- 3454</td> </tr> <tr> <td>Arbuckle</td> <td>5574</td> <td>- 3584</td> </tr> </table>	Name	Top	Datum	Lansing	4280	- 2290	Mississippian	4906	- 2916	Viola	5236	- 3246	Simpson	5442	- 3454	Arbuckle	5574	- 3584
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Lansing	4280	- 2290																	
Mississippian	4906	- 2916																	
Viola	5236	- 3246																	
Simpson	5442	- 3454																	
Arbuckle	5574	- 3584																	

20" Conductor set at 60'							
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30 #/ft	274	Class A	220	2%gel, 3%cc
Intermediate	9-7/8"	8-5/8"	24#/ft	1203	Class A	125	2%gel, 3%cc, 6%gyp
Production	7-7/8"	4-1/2"	10.5 #/ft	5403	Class H	250	10% salt, 10% gyp, 6% kolseal, 8 FL, 1/4 # floeal

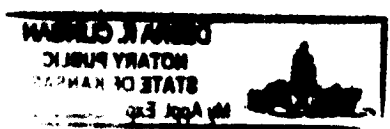
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4924-30, 4938-54, 4998-5004 Mississippian	Acid: 1600 gal 10% MIRA	4924-5004 OA
2	4980-82, 4985-87 Mississippian	Frac: 43500# 30/70, 21,000# 20/40 Brady sd and 9000# 12/20 resin coated sd	same

TUBING RECORD		Size 2-3/8"	Set At 5042	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. still test producing			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 25	Water Bbls. 70	Gas-Oil Ratio 2500:1	Gravity 34

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC. 20914

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Medicine Lodge

DATE <u>9-11-05</u>	SEC. <u>2S</u>	TWP. <u>31S</u>	RANGE <u>17W</u>	CALLED OUT <u>12:30 AM.</u>	ON LOCATION <u>3:00 AM.</u>	JOB START <u>6:15 AM.</u>	JOB FINISH <u>7:00 AM.</u>
LEASE <u>Masters</u>		WELL # <u>1</u>	LOCATION <u>160 + MM 200</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)			LOCATION <u>3 1/4 N 5 1/4 W S/1 TO</u>				

CONTRACTOR Duke #9
 TYPE OF JOB Surface
 HOLE SIZE 9 7/8 T.D. 1203
 CASING SIZE 8 5/8 DEPTH 1203
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1203
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41.03
 CEMENT LEFT IN CSG: 41.03 FT
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER Woolsey Operating
 CEMENT
 AMOUNT ORDERED 125 SX A + 6% GYP
3% CC + 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 363 HELPER Dwayne W.
 BULK TRUCK
 # 364 DRIVER Mike B.
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>125 A</u>	@ <u>8.70</u>	<u>1087.50</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>14.00</u>	<u>28.00</u>
CHLORIDE <u>5</u>	@ <u>38.00</u>	<u>190.00</u>
ASC _____	@ _____	_____
<u>Gyp Seal 7</u>	@ <u>19.15</u>	<u>134.05</u>

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 06 2006

HANDLING CONSERVATION DIVISION	@ <u>1.60</u>	<u>222.40</u>
MILEAGE <u>1300</u> <u>KS</u>	@ <u>1.90</u>	<u>291.90</u>
		TOTAL <u>1953.85</u>

REMARKS:

Pipe on bottom Pump 30
BB's Water Mix 125 SX A + 6%
GYP 3% CC + 2% Gel Release
Plug Displace w/ 240 BB's
Fresh Water Shut in cement
did not core. Wash up Rig
Down.

SERVICE

DEPTH OF JOB <u>1203</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE <u>903'</u>	@ <u>.55</u>	<u>496.65</u>
MILEAGE <u>35</u>	@ <u>5.00</u>	<u>175.00</u>
MANIFOLD <u>Head Rent</u>	@ <u>25.00</u>	<u>75.00</u>

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1416.65

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>1-Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>

TOTAL 145.00

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE Allen F. Dick
 PRINTED NAME

ALLIED CEMENTING CO., INC. 20928

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: med. lodge, ks.

DATE <u>9.9.05</u>	SEC. <u>25</u>	TWP. <u>31s</u>	RANGE <u>17w</u>	CALLED OUT <u>1:00 P.M.</u>	ON LOCATION <u>2:30 P.M.</u>	JOB START <u>6:00 P.M.</u>	JOB FINISH <u>6:45 P.M.</u>
LEASE <u>masters</u>		WELL # <u>1</u>		LOCATION <u>batmull Creek Bridge/BHR</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>
OLD OR NEW <input checked="" type="radio"/> (Circle one)				SIGN. <u>3/4n - 5/4w - 5/s</u>			

CONTRACTOR Duke #9

TYPE OF JOB Surface Csg.

HOLE SIZE 14 3/4 T.D. 274'

CASING SIZE 10 3/4 x 42" DEPTH 259'

TUBING SIZE 8 5/8 L.J. DEPTH 15'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 2 4 3/4 Bbls Freshwater

EQUIPMENT

OWNER woolsey Petroleum

CEMENT

AMOUNT ORDERED 220sx CLASS A
+3% CC + 2% Gel

COMMON	<u>220 A</u>	@	<u>8.70</u>	<u>1914.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>8</u>	@	<u>38.00</u>	<u>304.00</u>
ASC		@		

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JAN 06 2006
CONSERVATION DIVISION
WICHITA, KS.

HANDLING	<u>232</u>	@	<u>1.60</u>	<u>371.20</u>
MILEAGE	<u>35 x 232 x .06</u>			<u>487.20</u>
TOTAL				<u>3132.40</u>

PUMP TRUCK CEMENTER Larry Dreiling

352 HELPER Steve K. / Larry D.

BULK TRUCK

363 DRIVER Larry Freeman

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ.
Pump 220sx CLASS A + 3% CC +
2% Gel. Displace 2 4 3/4 Bbls. Fresh
Water. Shutt In. Cement Did Circ.

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING.**

SIGNATURE X [Signature]

SERVICE

DEPTH OF JOB	<u>273'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00 175.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>75.00 75.00</u>
TOTAL <u>920.00</u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Gilbert Davila Jr

PRINTED NAME

ALLIED CEMENTING CO., INC. 16393

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Medicine Lodge, KS

DATE <u>09-24-05</u>	SEC <u>25</u>	TWP <u>31s</u>	RANGE <u>17w</u>	CALLED OUT <u>0630pm</u>	ON LOCATION <u>0830pm</u>	JOB START <u>1240am</u>	JOB FINISH <u>225 Am</u>
LEASE <u>Masthead</u>		WELL # <u>1</u>	LOCATION <u>US 160, mm 200 (BHR sign)</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (circle one)		<u>3 1/4 N, 5 1/4 W, s/into</u>					

CONTRACTOR <u>Duke #9</u>	OWNER <u>Woolsey Petro</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5760</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5626.59</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>42.26</u>
CEMENT LEFT IN CSG. <u>42.26</u>	
PERFS.	
DISPLACEMENT <u>89</u>	<u>86% KCL water</u>

CEMENT		
AMOUNT ORDERED	<u>275 sk class "H" + 10%</u>	
	<u>94% seal + 10% salt + 6# Kol seal + .8%</u>	
	<u>FL160 + 1/4# Flo Seal, < 500 gal ASF, 9 gal Chapo</u>	
COMMON	<u>275 "H" @ 10.50</u>	<u>2887.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Gyp Seal 26</u>	@ <u>19.15</u>	<u>497.90</u>
<u>Salt 30</u>	@ <u>7.90</u>	<u>237.00</u>
<u>Kol Seal 16.50 #</u>	@ <u>1.60</u>	<u>990.00</u>
<u>FL-160 20.6 #</u>	@ <u>8.70</u>	<u>1792.20</u>
<u>ASF 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Cl. Pro 9</u>	@ <u>22.90</u>	<u>206.10</u>
<u>Flo Seal 69 #</u>	@ <u>1.70</u>	<u>117.30</u>
	@	
HANDLING	<u>368</u>	@ <u>1.60</u> <u>588.80</u>
MILEAGE	<u>3.5 x 368 x .06</u>	<u>772.80</u>
		TOTAL <u>8589.60</u>

REMARKS:

*Pipe on Bottom, Break Circ., Pump 500 gal ASF
Puff flush, Run to Deck cement in morning, 15 sk cement in Rat,
Pump 250 sk "H" + 10% gyp, 10% salt + 6# Kol seal + .8%
FL160 + 1/4# Flo Seal, stop pumps, wash pump & lines, Release
Plug, start Disp. 6 BPM, Reciprocate Pipe 10',
Stop Seal lift PST at 58 Bbls, Stop Recip. @ 80
Bbls, slow rate to 3 BPM at 83, Pump Plug to
1500 psi at 89 Bbls 2% KCL water Disp., Release
PST float held.*

SERVICE

DEPTH OF JOB	<u>5626'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35</u>	@ <u>5.00</u> <u>175.00</u>
<u>Head rent</u>	@ <u>75.00</u>	<u>75.00</u>
	@	
	@	

CHARGE TO: Woolsey Petro.

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KANSAS CORPORATION COMMISSION

TOTAL 1860.00

STREET _____
CITY _____ STATE _____ ZIP _____

JAN 06 2006

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION

MANITOWOC		
<u>WICHITA, KS</u>	@	
<u>1- AFU Float shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>1- Latch down Plug Assy.</u>	@ <u>300.00</u>	<u>300.00</u>
<u>1- Basket</u>	@ <u>116.00</u>	<u>116.00</u>
<u>10 Dr. rollers</u>	@ <u>55.00</u>	<u>550.00</u>
<u>25- scratchers</u>	@ <u>29.00</u>	<u>725.00</u>
		TOTAL <u>1891.00</u>

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**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

TAX _____
TOTAL CHARGE 1891.00
DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE x [Signature]

SIGNATURE x Allen F. Dick
PRINTED NAME