

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM HIME WELL HISTORY - DESCRIPTION OF WELL & LEASE

County: Wilson

S/2_SW_SE_

	-
AMENDED	
17 ITUENUE 12	į

API No. 15 - 205-26087-00-00

City/State/Zip: Mission Woods, KS 66205	feet from S/ N (circle one) Line of Section				
Purchaser:	1978 feet from (E) W (circle one) Line of Section				
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:				
Phone: (<u>913</u>) <u>748-3987</u>	(circle one) NE SE NW SW				
Contractor: Name: McPherson Drilling	Lease Name: Small AX&P Well #: 15-33				
License: 5675	Field Name: Neodesha				
Wellsite Geologist:	Producing Formation: Cherokee Coals				
Designate Type of Completion:	Elevation: Ground: 783 Kelly Bushing: Total Depth: 1097 Plug Back Total Depth: 1082 Amount of Surface Pipe Set and Cemented at 20' Feet Multiple Stage Cementing Collar Used?				
New Well Re-Entry Workover					
Oil SWD SIOW Temp. Abd.					
Gas ENHR SIGW					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1093				
Operator:	feet depth to Surface w/ 120 sx cmt.				
Well Name:	D 51 10. 10. 10. 10. 10. 10. 10. 10. 1				
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls				
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled				
Commingled Docket No.	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No					
Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CORPORATION				
6/8/2005 6/14/2005 12/6/2005	Operator Name: KANSAS CORPORATION COMMISSION Quarter Sec. Twp. S. 6. 5 2006 East West				
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. Twp. 5_2006 East West				
Recompletion Date Recompletion Date	County.				
	WICHITA, KS				
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulations.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, err or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.				
herein are complete and correct to the best of my knowledge.					
Signature: MS Valla	KCC Office Use ONLY				
Agent 4/4/00					
Title: Agent Date: 7/4/06	Letter of Confidentiality Attached				
Subscribed and sworn to before me thisday of	If Denied, Yes Date:				
20 de	Wireline Log Received Geologist Report Received				
Notary Public: TVOXL . IV (NX HWC)	UIC Distribution APR 0 4 2006				
Date Commission Expires: VZ Z8 09	CONTINUE CON				
A NOTARY PUBLIC State Of Kai	— UNFIDEN HAL				
BROOKE C. 12 22 20). 				

KCC

Size Casing Set (In O.D.) 8.65	RECORD conductor, surface Weight Lbs. / F	etail all cores. Report-in pressure reache al chart(s). Attach e Log Formal Name Pawnee Lime Excello Shale V Shale Mineral Coal Mississippian New Used ace, intermediate, product	ort all final copies of static level, hydroxtra sheet if more attion (Top), Depth attion (Top), Depth attion, etc. Type of Cement Class A Thick Set	rostatic pressu space is need	CONFIDEN tests giving interval ures, bottom hole
ving and shut-in pressures, ates if gas to surface test, atch final geological well site in the final geological geological geological geological geological geological geological geological geological geologica	RECORD Conductor, surfe Lbs. / F	t-in pressure reache al chart(s). Attach e Log Forma Name Pawnee Lime Excello Shale V Shale Mineral Coal Mississippian New Used ace, intermediate, product Setting Depth 20' 1093	action, etc. Type of Cement Class A Thick Set	and Datum Top 460 GL 594 GL 647 GL 685 GL 997 GL	tests giving interval ares, bottom hole ded. Attach copy of all Sample Datum 323 189 136 98 -214 Type and Percent Additives
CASING Report all strings set-o Size Casing Set (In O.D.) 8.65	Weight Lbs. / F 24 10.5	Name Pawnee Lime Excello Shale V Shale Mineral Coal Mississippian V New Used ace, intermediate, product Setting Depth 20' 1093	ction, etc. Type of Cement Class A Thick Set	Top 460 GL 594 GL 647 GL 685 GL 997 GL # Sacjs Used 4	Datum 323 189 136 98 -214 Type and Percent Additives
CASING Report all strings set- Size Casing Set (In O.D.) 8.65	Weight Lbs. / F 24 10.5	Pawnee Lime Excello Shale V Shale Mineral Coal Mississippian V New Used ace, intermediate, product Setting Depth 20' 1093	Type of Cement Class A Thick Set	# Sacjs Used	323 189 136 98 -214
CASING Report all strings set- Size Casing Set (In O.D.) 8.65	Weight Lbs. / F 24 10.5	Excello Shale V Shale Mineral Coal Mississippian New Used ace, intermediate, product. Setting Depth 20' 1093	Type of Cement Class A Thick Set	594 GL 647 GL 685 GL 997 GL # Sacjs Used	189 136 98 -214 Type and Percent Additives
CASING Report all strings set-c Size Casing Set (In O.D.) 8.65 4.5	Weight Lbs. / F 24 10.5	V Shale Mineral Coal Mississippian New Used ace, intermediate, product. Setting Depth 20' 1093	Type of Cement Class A Thick Set	647 GL 685 GL 997 GL # Sacjs Used 4	136 98 -214 Type and Percent Additives
CASING Report all strings set-of Size Casing Set (In O.D.) 8.65 4.5	Weight Lbs. / F 24 10.5	Mineral Coal Mississippian New Used ace, intermediate, product. Setting Depth 20' 1093	Type of Cement Class A Thick Set	# Sacjs Used	98 -214 Type and Percent Additives
CASING Report all strings set-of Size Casing Set (In O.D.) 8.65 4.5	Weight Lbs. / F 24 10.5	Mississippian New Used ace, intermediate, product. Setting Depth 20' 1093	Type of Cement Class A Thick Set	# Sacjs Used	-214 Type and Percent Additives
CASING Report all strings set-of Size Casing Set (In O.D.) 8.65 4.5	Weight Lbs. / F 24 10.5	Mississippian New Used ace, intermediate, product. Setting Depth 20' 1093	Type of Cement Class A Thick Set	# Sacjs Used	-214 Type and Percent Additives
Size Casing Set (In O.D.) 8.65	Weight Lbs. / F 24 10.5	New Used ace, intermediate, product. Setting Depth 20'	Type of Cement Class A Thick Set	# Sacjs Used	Type and Percent Additives
Size Casing Set (In O.D.) 8.65	Weight Lbs. / F 24 10.5	ace, intermediate, product Setting Depth 20'	Type of Cement Class A Thick Set	Used 4	Additives
Size Casing Set (In O.D.) 8.65 4.5	Weight Lbs./F 24 10.5	Setting Depth 20' 1093	Type of Cement Class A Thick Set	Used 4	Additives
8.65 4.5	10.5	20' 1093	Class A Thick Set	4	
4.5	10.5	1093	Thick Set		type i cement
	. CEMENTING			120	
ADDITIONAL	T	3 / SQUEEZÉ RECOF	BD.		
ADDITIONAL	T	/ SQUEEZE RECOF	SD.		
	#Sacks Us				
Type of Cement		sed	Type and I	Percent Additive	es
ATION RECORD - Bridge Plug ify Footage of Each Interval Per			acture, Shot, Cemen Amount and Kind of M		ord Depth
			ke		
				WSAS CORPO	CEIVED
	***			APR	CEIVED DRATION COMMISSION 0 5 2006
				CONO	0 5 2006
			***************************************	ONSERIAN	ie.
Set At 835'	Packer At	Liner Run			A, KS ON
	nod			-	
		Flowing Pump	oing Gas Li	ift Oth	ner (Explain)
	1		Bbls. (Gas-Oil Ratio	Gravity
(7 A					
		Production inte	si vali		
	835' Producing Met	835' or Enhr. Producing Method Bbls. Gas Mcf 14	835' or Enhr. Producing Method Flowing Pump Bbls. Gas Mcf Water 14 47	Set At Packer At Liner Run Yes V No Tenhr. Producing Method Flowing Pumping Gas Li Bbls. Gas Mcf Water Bbls. 14 47	Set At Packer At Liner Run 835' Pr Enhr. Producing Method Flowing Pumping Gas Lift Oth Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 14 47

KCC APR 0 4 2006

			IIA II
Operator Name:	Layne Energy Operating, LLC.	- CANTIDEN	INL
Lease Name:	Small AX&P 15-33		
	Sec. 33 Twp. 30S Rng. 16E, Montgomery County		
API:	15-125-26087		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	799-800.5, 684.5-685.5, 648-649.5	Bluejacket, Mineral, Croweberg - 3600# 20/40 sand,	648-800.5
		1500 gal 15% HCl, 363 bbls wtr	
4	625.5-627.5, 593.5-599, 573.5-576	Ironpost, Mulky, Summit - 4700# 20/40 sand, 1700	573.5-627.5
	<u></u>	gal 15% HCl acid, 425 bbls wtr	

KANSAS CORPORATION COMMISSION

APR 0 5 2006

CONSERVATION DIVISION

WICHITA, KS