

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

141-20,348-0000

API NO. 15-

County Osborne

ORIGINAL

NE - NE - NW - Sec. 8 Twp. 10S Rge. 12 X W

300 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FALLIS Well # 1-8

Field Name Wildcat

Producing Formation Lansing Kansas City

Elevation: Ground 1782' KB 1787'

Total Depth 3087' 3165 PBTB 3128'

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan alt II KJR 1/7/08
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

No Free fluids

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5056

Name: F.G.HOLL CO., L.L.C.

Address 6427 E.Kellogg

P.O.Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: NCRA

Operator Contact Person: Elwyn H. Nagel

Phone (316) 684-8481

Contractor: Name: Vonfeldt Drilling Inc. # 1

License: 9431

Wellsite Geologist: Bill Ree

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: APR 18 2001

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/7/2000 12/14/2000 2-8-2001

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Greenbaum

Signature Franklin R. Greenbaum

Title Exploration Manager Date 4-11-2001

Subscribed and sworn to before me this 11th day of April, 2001,

Notary Public Sharon J. Clark

Date Commission Expires 3-16-2003



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name F.G. Holl Company, L.L.C.

Lease Name FALLIS

Well # 1-8

Sec. 8 Twp. 10^S Rge. 12

East
 West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Log Tech.
GR/N/GD/CAL
Radiation Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Red Eagle	2091	(-304)
Tarkio LS	2484	(-697)
Elmont	2548	(-761)
Howard	2718	(-931)
Topeka	2755	(-968)
Heebner	2984	(-1197)
Lansing Kansas City	3044	(-1257)
RTD	3165	(-1378)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	213'KB	60/40 POZ	140sx	2% gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	3161'	50/50 POZ	125sx	2%cc, 10#gilstonite/s

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3093-3096 Lansing Kansas City "C"	500 gal 15% ne low surf acid	
		2500 gal. (1000 gal 15% MCA,	
		1500 gal 28% ne acid)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8"	3119'	3058'				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
3-16-2001								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		6.7		0		60		

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3093'-3096' LKC"C"



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

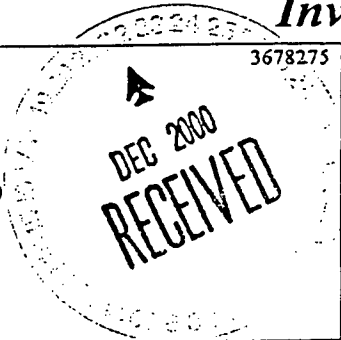
ORIGINAL

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice 15-141-20348-0000

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519	3678275	Invoice	Invoice Date	Order	Order Date
		1248	12/21/00	2759	12/14/00
	Service Description				
	Cement - Longstring				
		Lease		Well	
		Fallis		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Rob Long	Dave Scott	New Well		Net 30



<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	50/50 POZ	SK			
D202	60/40 POZ	SK			
C321	CEMENT GEL	LB			
C310	CALCIUM CHLORIDE	LBS			
C311	CAL SET	LBS			
C243	DEFOAMER	LB			
C196	FLA-322	LB			
C322	GILSONITE	LB			
E107	CEMENT SERVICE CHARGE	SK			
C195	CELLFLAKE	LB			
C223	SALT (Fine)	LBS			
R701	CEMENT HEAD RENTAL	EA			
R702	CASING SWIVEL RENTAL	EA			
F100	CENTRALIZER, 4 1/2"	EA			
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA			
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA			
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA			
F252	ROTATING SCRATCHERS	EA			
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI			
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM			
R207	CASING CEMENT PUMPER, 30001-3500'	EA			

APR 19 2001

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ALLIED CEMENTING CO., INC.

P.O. BOX 34
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL
 INVOICE

Invoice Number: 082894

Invoice Date: 12/08/00

APR 18 2001

Sold F. G. Holl Company
 To: P. O. Box 780167
 Wichita, KS
 67278

CONCRETE CONSTRUCTION
 NATIONAL, INC.

Cust I.D.....: Holl
 P.O. Number...: Falls #1
 P.O. Date.....: 12/08/00

Due Date...: 01/07/01
 Terms...: Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	84.00	SKS			
Pozmix	56.00	SKS			
Gel	3.00	SKS			
Chloride	5.00	SKS			
Handling	148.00	SKS			
Mileage (33)	33.00	MILE			
148 sks @ \$.04 per sk per mi					
Surface	1.00	JOB			
Mileage pmp trk	33.00	MILE			
Wooden plug	1.00	EACH			

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 184.87
 ONLY if paid within 30 days from Invoice Date

4651040

PAID DEC 28 2000

PAID
 1-9-01
 #26889