

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,556-00-02
County Logan
 - SW - SE - SE Sec. 6 Twp. 13S Rge. 33 E
 X W

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352

City/State/Zip Russell, KS 67665

330 Feet from (S)N (circle one) Line of Section
990 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (S)E NW or SW (circle one)

Purchaser: NCRA
Operator Contact Person: John O. Farmer IV
Phone (785) 483-3144

Lease Name Ruby Dirks Well # 1
Field Name Logansport NW
Producing Formation Lansing "D" "E" "H" "I"

Contractor: Name:
License:
Wellsite Geologist:

Elevation: Ground 3010' KB 3015'
Total Depth 4657' PBTD 4240'

Designate Type of Completion
 New Well Re-Entry X Workover

Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2427 Feet

 X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from 2427
feet depth to 1240' w/ 425 sx cmt.

If Workover/Re-Entry: old well info. as follows:

Drilling Fluid Management Plan OWWO KGR 1/0.3/08
(Data to be collected from the Reserve Pit)

Operator: John O. Farmer, Inc.
Well Name: Dirks #1
Comp. Date 10-11-93 Old Total Depth 4657'

Chloride Content ppm Fluid volume bbls
Watering method used

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

9-11-93 9-20-93 9-28-00
Spud Date Date Reached TD Completion Date

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

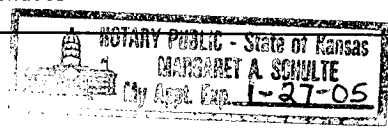
Signature John O. Farmer IV
John O. Farmer IV

Title Vice-President Date 3-7-01

Subscribed and sworn to before me this 7th day of March,
20 01.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Ruby Dirks Well # 1
 Sec. 6 Twp. 13S Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	221'	60/40 Pozmix	165	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14# & 15-1/2#	4650'	EA-2	200	10% salt
D.V. Tool				2427'	Lite	425	10% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input checked="" type="checkbox"/> Protect Casing	3928-3968'	Common	100	none (Lansing "A" & "B" tested saltwater)
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	1170-1201'	Common	40	3% C.C. (casing leak)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
4 SPF	Lansing "D" (3979-85')	Lansing "E" (4010-15')	1000 gals. 28% NE acid	3979-4015'

TUBING RECORD Size 2-7/8" Set At 4194' Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. September 28, 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	(none)	25		33°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4129-4134'
4097-4101'
3979-3985'
4010-4015'