

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 5330

Name: EXCALIBUR PRODUCTION CO. INC.

Address 1016 N. Main, P.O. Box 278 McPherson KS 67460

City/State/Zip

Purchaser:

Operator Contact Person: Dennis Gordley

Phone (316) 242-7156

Contractor: Name: Mallard JV

License: 4958

Wellsite Geologist: Tim Pierce

Designate Type of Completion

X New Well Re-Entry Workover

Oil X SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/18/2000 12/23/00 1-17-01 Spud Date Date Reached TD Completion Date

API NO. 15- 159-22384-0000 ORIGINAL

County RICE

SW SE NE SW Sec. 1 Twp. 20 Rge. 7 E W

1320/1443 Feet from (3) N (circle one) Line of Section

2640/2690 Feet from (E) (circle one) Line of Section

Footages KCC GPS Footages KYR Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name KIMBALL Well # #1

Field Name

Producing Formation Mississippian

Elevation: Ground 1717 KB 1717

Total Depth 3360 PBTD

Amount of Surface Pipe Set and Cemented at 243 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Cemented KYR 1/3/08

Chloride content 3800 ppm Fluid volume 80 bbls

Dewatering method used water truck

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis D Gordley Title Lease foreman Date 3/14/01

Subscribed and sworn to before me this 14th day of March 19 2001

Notary Public Juanita M. Flood

Date Commission Expires %?@&?)\$

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

Operator Name Excalibur Production Co., Inc.

Lease Name KIMBALL

Well # 1

Sec. 1 Twp. 20 Rge. 7

East

County RICE

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	2708-1011	
Brown lime	2865-1168	
Lansing	2902-1205	
Base KC	3246-1549	
Mississippi	3348-1651	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	243	60/40 Pozmix	160	3% cc
Production	7 7/8	5 1/2	15.5 & 17	3350	60/40 Pozmix	100	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	3350 to 3360	Fracture 500 bbl sand 20.000	3350-3360

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, (SWD) or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf	Water Bbls. 20 bph	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Production Interval** \_\_\_\_\_