

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302
 Name: Jones & Buck Development
 Address: P.O. Box 68
 City/State/Zip: Sedan, KS 67361
 Purchaser: Ouest Energy
 Operator Contact Person: P.J. Buck
 Phone: (620) 725-3636
 Contractor: Name: McPherson Drilling
 License: 5495
 Wellsite Geologist: Thomas H. Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2-22-01 3-28-01 3-29-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 019-26555-0000
 County: Chautauqua
SE 3E NW NW
C NW 74 Sec. 5 Twp. 34 S. R. 12 East West
3960 4244 feet from S N (circle one) Line of Section
3960 4212 feet from E W (circle one) Line of Section
 KCC Database of Oil ACO 1 KJR
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Siegener-JBD Well #: JBD1
 Field Name: Sedan/Peru
 Producing Formation: Mississippi
 Elevation: Ground: 912 Kelly Bushing: 917
 Total Depth: 1720 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1720
 feet depth to Surface w/ 235 sx cmt.

Drilling Fluid Management Plan ALT II KJR 1/03/05
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

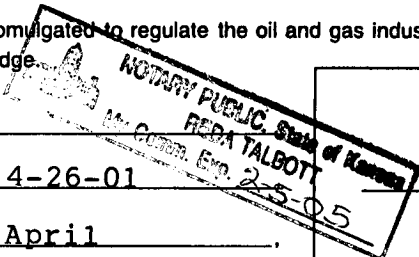
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Partner Date: 4-26-01

Subscribed and sworn to before me this 26th day of April,

2001
 Notary Public: [Signature]

Date Commission Expires: 02-05-05



KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones & Buck Development Lease Name: Siegener-JBD Well #: JBD-1
 Sec. 5 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1062</td> <td>-150</td> </tr> <tr> <td>Wayside Sandstone</td> <td>1171</td> <td>-159</td> </tr> <tr> <td>Altamont Limestone</td> <td>1133</td> <td>-221</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1260</td> <td>-348</td> </tr> <tr> <td>Oswego Limestone</td> <td>1346</td> <td>-434</td> </tr> <tr> <td>Mulky Coal</td> <td>1403</td> <td>-491</td> </tr> <tr> <td>Mississippi Chat</td> <td>1719½</td> <td>-807½</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Lenapah Limestone	1062	-150	Wayside Sandstone	1171	-159	Altamont Limestone	1133	-221	Pawnee Limestone	1260	-348	Oswego Limestone	1346	-434	Mulky Coal	1403	-491	Mississippi Chat	1719½	-807½
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12"	8 5/8		40'	Portland	12	
Production	6 3/4	4 1/2	9.5	1722	50/50poz	235	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Completion		
	1718 - 1749½		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-29-01		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 5	Water Bbls. trace	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-8210 OR 800-467-8676

TICKET NUMBER **17520**

LOCATION Bathelville
ORIGINAL

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	OTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-12-01	4091	Siggeness TRD #TRD1		5	34S	12E	Chautauque	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
J.B.D.								
P.O. Box 68								
Sedan, KS 67361								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		500.00
5402	1720'	HYDRAULIC HORSE POWER		2520.00
1105	2 sks	Cottonseed Hulls		24.00
1107	5 sks	Fla Sand		19.50
1110	30 sks	Gilsonite		552.00
1111	10 sks	Granular Sand		100.00
1118	2 sks	Premium Sol		77.00
4404	1	4 1/2" Rubber Plug		27.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORT		
5500	2 trucks 3 hrs	VACUUM TRUCKS		200.00
		FRAC SAND		
1124	235 sks	CEMENT		1960.00
		Tax		140.00
		NITROGEN		
5407	min	TON-MILES		150.00
ESTIMATED TOTAL				4479.00

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Swary

CUSTOMER or AGENT (PLEASE PRINT)

DATE

171313

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 17253
LOCATION Bartlesville
FOREMAN Tracy Williams

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	OTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-12-01	4291	Sheridan 780 JBD		5	34S	12E	Cherokee	
CHARGE TO <u>JBD</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 68</u>				OPERATOR				
CITY <u>Sedan</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>67211</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>4 3/4</u>
TOTAL DEPTH	<u>1720</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1720</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 200s of acid to break circulation. Ran 270s of 15% HCl with 1/2" gel + 5% salt + 2% gel + 15" Fla. 5000 down & washed up behind also. Pumping along to bottom & set 4 bar shoe left. 10000 on well in.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	081
FINAL DISPLACEMENT	081
ANNULUS	081
MAXIMUM	081
MINIMUM	081
AVERAGE	081
15 MIN SIP	081
15 MIN SIP	081

TREATMENT RATE

BREAKDOWN BPM	081
INITIAL BPM	081
FINAL BPM	081
MINIMUM BPM	081
MAXIMUM BPM	081
AVERAGE BPM	081

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (316) 725-3103

THANKS FOR YOUR BUSINESS!!

ORIGINAL

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
253636				NET 10TH	SC	2/22/01	12:2

SOLD TO
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

SHIP TO
Seigler
AP Lease

DOCH 38125

 * INVOICE *

TAX : 001 KANSAS SALES TAX

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
12		EA	RM44816	PORTLAND CEMENT 94#		12	7.30 /EA	87.60

** AMOUNT CHARGED TO STORE ACCOUNT ** 93.21 TAXABLE 87.60
 NON-TAXABLE 0.00
 SUBTOTAL 87.60

X *Matt*
 RECEIVED BY

TAX AMOUNT 5.61
 TOTAL AMOUNT 93.21