

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1995
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

31302

Operator: License # _____
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, Kansas 67361
Purchaser: Quest Energy
Operator Contact Person: PJ Buck
Phone: (620) 725-3636
Contractor: Name: KMAC Drilling LLC
License: 5675
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-26-01 3-27-01 4-20-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25,661-0000
County: Neosho
SE SE NW Sec. 9 Twp. 30 S. R. 18 East West
2970 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kuhn Well #: 1
Field Name: Unnamed
Producing Formation: Mulky/Summit Coals
Elevation: Ground: 1016 Kelly Bushing: 1020
Total Depth: 1124 Plug Back Total Depth: 1120
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1120
feet depth to surface w/ 189 sx cmt.

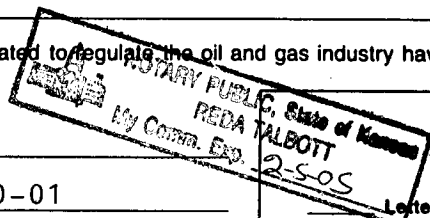
Drilling Fluid Management Plan Alt II KGR 1/03/05
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Drilled Dry
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
Title: Agent/Geologist Date: 4-20-01

Subscribed and sworn to before me this 20 day of April, 2001
19_____
Notary Public: Reda Talbott
Date Commission Expires: 2-5-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones & Buck development Lease Name: Kuhn Well #: 1
 Sec. 9 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHMENT

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8"		20'	portland	6	none
Production	6 3/4"	4 1/2"	9.5	1120'	portland	189	gel 5 sxs

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	616-626 & 629-636	350 gallons 15% HCl acid	
		13,600 lbs 20/40 sand	
		300 Bbl water	
		26 Frac balls	

TUBING RECORD	Size <u>2.375"</u>	Set At <u>600'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>April 20, 2001</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>10</u>	Water Bbls. <u>100 Bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

McPherson Drilling LLC

Drillers Log

KMAC Drilling LLC

15-133-25661-0000

Rig:	2		
API No. 15-	133-256610000		
Operator:	Buck & Jones Development		
Address:	P.O. Box 68 Sedan, KS. 67361		
Well No:	1	Lease Name:	Kuhn
Footage Location:	2970	ft. from the	South Line
	2970	ft. from the	East Line
Drilling Contractor:	McPherson Drilling LLC/KMAC Drilling LLC		
Spud date:	3/26/01	Geologist:	Tom Oast
Date Completed:	3/27/01	Total Depth:	1124'

S. 9 T. 30 R. 18e
Loc: SE SE NW
County: Neosho

ORIGINAL

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:		
Setting Depth:	20	
Type Cement:	Portland	
Sacks:	6	

McPherson pipe

McPherson Cement

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Over burden	0	30	lime	597	619	shale	996	1001
clay	30	11	black shale	619	626	coal	1001	1002
lime	11	12	lime	626	632	shale	1002	1029
shale	12	72	black shale	632	636	sand	1029	1039
lime	72	125	coal	636	637	shale	1039	1055
sand	125	148	shale	637	642	coal	1055	1057.5
lime	148	292	sand oi odor	642	644	shale	1057.5	1064
shale	292	392	shale	644	709	Mississippi	1064	1099
lime	392	412	coal	709	710	miss lime	1099	1124
shale	412	434	shale	710	748			TD
sandy shale	434	436	lime	748	750			
sand	436	438	shale	750	770			
sandy shale	438	442	coal	770	771			
sand	442	482	shale	771	795			
shale	482	519	sandy shale	795	859			
coal	519	520	coal	859	860			
shale	520	524	shale	860	868			
lime	524	549	sand	868	879			
black shale	549	550	shale	879	911			
lime	550	554	coal	911	912			
black shale	554	561	shale	912	978			
shale	561	590	sand	978	984			
coal	590	591	LA sand	984	994			
shale	591	597	coal	994	996			

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

ORIGINAL

TICKET NUMBER 5087

LOCATION Chanute

FOREMAN [Signature]

TREATMENT REPORT

DATE 3-26-01	CUSTOMER ACCT # 41291	WELL NAME #1	QTR/QTR	SECTION 9	TWP 30	RGE 18	COUNTY No	FORMATION
CHARGE TO Jano: → Buck Development				OWNER				
MAILING ADDRESS P.O. Box 68				OPERATOR				
CITY Chanute				CONTRACTOR				
STATE KS		ZIP CODE 67361		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	6 3/4"
TOTAL DEPTH	1124'
CASING SIZE	4 1/2"
CASING DEPTH	1120'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Run 2 gal ahead, cement well, KCL in displacement water

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS Start cement pumping at 15:15. Pumped at 15:17. Had circulation at 15:18. Ran Dye at 15:21, for 1.5 min. Then started cement at 15:28. Had gel return at 15:30. Had dye return at 15:34. Pump plug at 15:35. Displacement was started at 15:57 (188RL). Had cement at 15:58. Set shoe at 15:40.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi 580
MINIMUM	psi 250
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE
BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE x PRESSURE x 40.8

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **13695**

LOCATION Chanute

FIELD TICKET

Kehm

DATE 3-28-01	CUSTOMER ACCT # 4291	WELL NAME #1	QTR/QTR	SECTION 9	TWP 30	RGE 18	COUNTY NO	FORMATION
CHARGE TO <u>Jones, Buck Development</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 68</u>				OPERATOR				
CITY & STATE <u>Chanute KS 67361</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <u>Cement pump</u>		472. ⁵⁰
		HYDRAULIC HORSE POWER		
1104-10	1	<u>4 1/2" Rubber plug</u>		27. ³⁰
1215-10	<u>1 1/2 gal.</u>	<u>KCL</u>		37. ⁸⁰
1110-10	<u>135x5</u>	<u>Milomate</u>		239. ⁸⁰
1111-10	<u>400# 585x5</u>	<u>Salt</u>		80. ⁰⁰
1118-10	<u>55x5</u>	<u>gel</u>		55. ⁰⁰
1107-10	<u>15x5</u>	<u>2 lossal</u>		35. ²⁵
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	<u>2 hrs</u>	VACUUM TRUCKS		130. ⁰⁰
		FRAC SAND		
1124-10	<u>1895x5</u>	CEMENT <u>50/50 bag</u>		1417. ⁵⁰
		NITROGEN	<u>Test</u>	127. ⁹⁴
5AC7-10	<u>24 miles</u>	TON-MILES <u>min Bulk</u>		175. ⁰⁰
			ESTIMATED TOTAL	2797. ⁴⁹

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-28-01

171464