

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
 Name: R&B Oil & Gas
 Address: P.O. Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: Peoples
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Jam. App.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-03-01 11-07-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 077-21419-0000
 County: Harper County, Kansas
C-E/2 NW NW Sec. 20 Twp. 31 S. R. 8 East West
660 feet from S (circle one) Line of Section
890 660 feet from E (circle one) Line of Section
per CP4 + CP23 KJR
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mac Sanders Well #: 2
 Field Name: Spivey-Grabs
 Producing Formation: Topeka
 Elevation: Ground: 1445' Kelly Bushing: 1453'
 Total Depth: 3050' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 252 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan *P&A KJR 1/16/08*
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: 160 bbls
 Dewatering method used: Hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jody Oil & Gas
 Lease Name: Sanders #3 License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: _____

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KANSAS CORPORATION COMMISSION
FEB 27 2002
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
 Title: President Date: 2-26-2002
 Described and sworn to before me this 26th day of February
2002
 Notary Public: Rebecca S. Newberry
 Notary Commission Expires: 7-21-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R&B Oil & Gas Lease Name: Mac Sanders Well #: 2-
 Sec. 20 Twp. 31 S. R. 8 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2941 1321

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	3047'	50/50 Poz	125	12 1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2946-2948		

TUBING RECORD Size 2 3/8 Set At 2932 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 12-19-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____



CEMENTING LOG

STAGE NO. _____

ORIGINAL

Date 11-3-61 District Med. W. - 116 Ticket No. 28716
 Company R&B Co Rig DLK #2
 Lease 2-1-12 Well No. #2
 County Holmes State KS
 Location Mary Whit 2.5 1/4 E Field 2-31-86

CEMENT DATA:

Spacer Type: _____ Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 2 1/2 Type _____ Weight 24.00 Collar _____

LEAD: Pump Time _____ hrs. Type 10' 1/2 + 2 1/2 cc
 Excess _____ Amt. 200 Sks Yield 1.21 ft³/sk Density 16.8 PPG _____

Casing Depths: Top 292 Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 253 ft. P.B. to _____ ft.

TAIL: Pump Time _____ hrs. Type _____
 Excess _____ Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

CAPACITY FACTORS:

Casing: _____ Bbbs/Lin. ft. 2637 Lin. ft./Bbl. 15.26
 Open Holes: _____ Bbbs/Lin. ft. 1450 Lin. ft./Bbl. 1.8599
 Drill Pipe: _____ Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: _____ Bbbs/Lin. ft. 10735 Lin. ft./Bbl. 13.1037
 _____ Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Pump Trucks Used 281 - Mork B.
 Bulk Equip. 364 - Edic B.

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top T&P Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fresh H₂O Amt. 15 Bbls. Weight 2.74 PPG
 Mud Type Active Weight 9.1 PPG

COMPANY REPRESENTATIVE John Armbrust

CEMENTER Ronald W.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>12:11</u>						<u>Run on Bottom Plug (10</u> <u>and 2000 cc 10' 1/2 + 2 1/2 cc</u> <u>Dispense 61 Fresh H₂O</u> <u>Cement (10)</u> <u>SHUT IN</u>
			<u>26 1/2</u>			
			<u>15</u>			

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION

ALLIED CEMENTING CO., INC. 08613

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-7-01</u>	SEC. <u>20</u>	TWP. <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Sanders</u>	WELL # <u>2</u>	LOCATION <u>Mag Plant 2s 1/4 E 3/4 info</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3050
 CASING SIZE 4 1/2 x 10.5 DEPTH 3050
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU Insert DEPTH 3017
 PRES. MAX 100 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 33
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 482 BBLs 2% KCL water

OWNER R+B Oil + Gas
 CEMENT
 AMOUNT ORDERED 100 SK 50.50.0 - 12%
salt .3% FL-10.5 #kol-seal 50 SK 50.50.0
2.5% salt + .3% FL-10.5 #kol-seal + 1.7% BA-10
 COMMON A 75 @ 6.65 498.75
 POZMIX 75 @ 3.55 266.25
~~SALT~~ 17 @ 7.50 127.50
 CHLORIDE @ _____
 FL-10 38# @ 8.00 304.00
 BA-10 85# @ 6.70 569.50
 KOL-SEAL 750# @ .50 375.00
 ASF 500 Gals @ 1.00 500.00
 CLAPP 5 Gals @ 22.90 114.50
 HANDLING 182 @ 1.10 200.20
 MILEAGE 182 x 27 .04 196.56
 TOTAL 3152.26

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
 # 352 HELPER David Felio
 BULK TRUCK
 # 364 DRIVER Eric Brewer
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom, Drop Ball, Break Cicc
Plug Rat - Mouse Plug, 10 BBLs ASF
+ 5 BBLs Fresh H₂O Flush Plug Rat -
Mouse 25 sk 50.50.0 Mix 75 sk 50.50.0
@ 14.9# Mix 50 sk 50.50.0 w/ BA-10 @
14.9# Release Plug Disp 482 BBLs 2%
KCL water Bump Plug 500# to 1000#
Release Press Float Held

SERVICE

DEPTH OF JOB 3050
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE @ _____
 MILEAGE 27 @ 3.00 81.00
 PLUG 4 1/2 TRP @ 48.00 48.00
 @ _____
 @ _____
 TOTAL 1259.00

CHARGE TO: R+B Oil + Gas
 STREET _____
 CITY ATTECA STATE KANSAS ZIP _____

FLOAT EQUIPMENT

4 1/2
Guide Shoe @ 125.00 125.00
AFU Insert @ 210.00 210.00
4 - Turbolizers @ 55.00 220.00
 @ _____
 @ _____
 TOTAL 555.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tim Pierce

TAX _____
 TOTAL CHARGE 4966.26
 DISCOUNT 496.63 IF PAID IN 30 DAYS
4469.63
TIM PIERCE
 PRINTED NAME

RECEIVED
 KANSAS STATE DEPARTMENT OF REVENUE

FEB 27 2002

REGISTRATION DIVISION