

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: Show Me Drilling  
 License: 33746  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/15/06	7/16/06	7/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-23997 - 00 - 00  
 County: Labette  
 \_\_\_\_\_ - sw - nw Sec. 30 Twp. 31 S. R. 19  East  West  
1980 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Manners, Alfred E. Well #: 30-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 972 Kelly Bushing: n/a  
 Total Depth: 1030 Plug Back Total Depth: 1024.96  
 Amount of Surface Pipe Set and Cemented at 23 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1024.96  
 feet depth to surface w/ 110 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Alt II RGR 1/16/08*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 11/15/06  
 Subscribed and sworn to before me this 15<sup>th</sup> day of November,  
 20 06.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Manners, Alfred E. Well #: 30-1  
 Sec. 30 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1024.96	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	923-925/870-872/862-864	300gal 15%HCLw/ 22bbls 2%kcl water, 384bbls water w/ 2% KCL, Blockie, 7568# 20#40 sand	923-925/870-872  862-864
4	708-710/632-634/602-605/573-575	400gal 15%HCLw/ 33bbls 2%kcl water, 375bbls water w/ 2% KCL, Blockie, 14000# 20#40 sand	708-710/632-634  602-605/573-575
4	490-494/468-472	300gal 15%HCLw/ 31bbls 2%kcl water, 400bbls water w/ 2% KCL, Blockie, 13910# 20#40 sand	490-494/468-472

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# SHOW ME DRILLING COMPANY

LOG SHEET MANNERS, Alfred E.  
LOCATION # SW-NW 30-31-19E

Well No #  
30-1

FROM	TO	NOTES
0	6	Clay
6	14	Weather Shale
14	200	Shale
200	225	lime
225	226	Coal
226	230	Shale
230	230	lime
231	347	Shale
347	349	Coal
349	365	lime
365	368	Shale
368	370	Coal
370	435	Shale
435	465	lime
465	466	Coal
466	471	Shale
471	479	lime
479	480	Coal
480	561	Shale
561	564	Coal
564	570	Shale
570	573	Coal
573	590	Shale
590	593	Coal
593	620	Shale
620	622	Coal
622	641	Shale
641	643	Coal
643	698	Sand
698	701	Coal
701	718	Shale

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# SHOW ME DRILLING COMPANY

LOG SHEET MANNER S. Alfred  
 LOCATION # SW-NW 30-31-196

Well No #  
 30-1

FROM	TO	NOTES
718	720	Coal
720	819	Shale
819	821	Coal
821	867	Shale
867	870	Coal
870	987	Shale
987	940	Coal
940	1030	Miss lime
	TD 1030	
		Gas Check
		200 - 0
		300 - 0
		350 - 0
		400 - 0
		450 - 0
		500 - 0
		550 - 0
		600 - 0
		620 - 0
		650 - 0
		700 - 0
		750 - 0
		800 - 0
		900 - 0
		930 - 0
		1030 - 0

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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1715

FIELD TICKET REF #

FOREMAN Craig Roudner

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11.24.06	Mannings Allard F 30-1		30	34	19	labette	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Roudner	11:45	1:30				1.75	<i>[Signature]</i>
Mac McDonald				900400	932705	1.75	<i>[Signature]</i>

JOB TYPE log HOLE SIZE 10 7/8 HOLE DEPTH 1225 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1024.96 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.37 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.5

REMARKS:

Delivered to site all by Quest

1024.96	5	4 1/2 casing	
		centralizers	
95130	2	hr casing truck	
607253	2	hr casing trailer	
	2	barrels 3/4 #3	Supplied by Quest
	1	4 1/2 wiper plug	
	7000 gals	city water	
	2	hr transport truck	
	2	hr transport trailer	
	1	4 1/2 flange	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		<del>50/50 POZ Blend Cement</del>	
1126		<del>OWC Blend Cement</del>	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate <u>Calc Chlorid</u>	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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Supplied by  
Quest

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-06		Alfred Manners 20-1	30	31S	19E	Kabetta
CUSTOMER <u>Quest</u>		TRUCK #		DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		492		Tim		
CITY		497 T99		Roger M		
STATE		428		Dusty		
ZIP CODE		Quest Transport				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1027 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.38 DISPLACEMENT PSI 300 MIX PSI 0 RATE 4.5

REMARKS: Washed down last 20' of casing. Rigged up to cement. Ran 45sk of gel while breaking circulation then 10 bbl water spacer. Ran 110 sks of Quickset cement with 5# oilsonite. Shut down & washed up behind plug. Pumped customer's plugs to bottom & set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE <u>Production Casing</u>		800.00	
5406	20	MILEAGE		63.00	
540A	1027	Footage		174.59	
5407	6.11 Ton	Tan M. Teac-		493.99	
550AC	3 hrs	30 Vac		270.00	
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1107A	120#	Phenoseal		180.00	
1110	550#	Gilsonite		253.00	
1118B	200#	Premium Gel		28.00	
1126A	110sk	Quickset		1611.50	
				6.558 SALES TAX	131.82
				ESTIMATED TOTAL	3945.90