

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/21/06</u>	<u>7/22/06</u>	<u>7/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23995-00-00
County: Labette
____ - SW - SW Sec. 30 Twp. 31 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dailey, Donald D. Well #: 30-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 964 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1023.78
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1023.78
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan *Alt II KJR 1/16/08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/06

Subscribed and sworn to before me this 21st day of November,
2006.

Notary Public: Vera Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Dailey, Donald D. Well #: 30-1
 Sec. 30 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1023.78	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	927-929/869-871	200gal 15% HCL w/ 24 bbbs 2% kcl water, 470bbbs water w/ 2% KCL, Blockde 8000# 20/40 sand	927-929/869-871
4	705-707/632-634/601-604/571-573	400gal 15% HCL w/ 40 bbbs 2% kcl water, 553bbbs water w/ 2% KCL, Blockde 15000# 20/40 sand	705-707/632-634 601-604/571-573
4	492-496/470-474	300gal 15% HCL w/ 45 bbbs 2% kcl water, 515bbbs water w/ 2% KCL, Blockde 13000# 20/40 sand	492-496/470-474

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SHOW ME DRILLING COMPANY

LOG SHEET Dailey, Donald D.
 LOCATION # SW-SW 30-31-19E

Well No #
 30-1

FROM	TO	NOTES	
0	4	Clay	
4	16	Weathered shale	
16	180	Shale	
180	200	lime	
200	210	Shale	
210	220	lime	
220	350	Shale	
350	373	lime	
373	376	Coal	
376	420	Shale	
420	430	lime	
430	432	Coal	
432	460	lime	Gas Check
460	462	Coal	
462	560	Shale	200 - 0
560	562	Coal	300 - 0
562	585	Shale	350 - 0
585	587	Coal	400 - 0
587	638	Shale	450 - 0
638	640	Coal	500 - 0
640	680	Shale	600 - 0
680	682	Coal	700 - 0
682	738	Shale	800 - 0
738	740	Coal	900 - 0
740	860	Shale	933 - 0
860	863	Coal	950 - 0 TD
863	928	Shale	
928	931	Coal	
931	935	Shale	
935	1030	Miss lime	
TD	1030		

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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1708

FIELD TICKET REF # _____

FOREMAN Craig Cochran

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/21/2006	Orley Donald 10 30-1	30	31	19	Labette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	12:15	4:00		903427		3.75	<i>Craig Cochran</i>
Tim A	12:15			903255		3.75	<i>Tim A</i>
Will Head	6:15					18.50	<i>Will Head</i>
Wes T	7:00	6:30		903206			<i>Wes T</i>
David C	12:15			903110	932452	3.75	<i>David Cochran</i>
Troy W	12:15			931615		3.75	<i>Troy W</i>
Russell A	12:15			Extra		3.75	<i>Russell A</i>

JOB TYPE Graveling HOLE SIZE 10 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 x 2.5
 CASING DEPTH 1023.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement head, ran 2 sacks of gel, 12 barrel dye and 130 sacks of cement to gel dye to surface. Flashed pump, pumped wiper plug to bottom; set float shoe.

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	1023.78	5/4 casing
	5	centralizers
931300	2	incasing truck
932700	2	incasing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	18.50	Bulk Truck	
1104	12 1/2	Portland Cement	
1124	2	50/50 POZ Blend Cement - <u>Fe M 101 3 1/2" 12"</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	13	Gilsonite	
1107	1	Flo-Seal	
1118	3	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate <u>calc hydroxide</u>	
1123	7000 gals	City Water	
903110	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931615	3.75 hr	80 Vac	