

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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OCT 11 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/13/06 6/14/06 6/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26695-00-00
County: Wilson
_____ ne sw Sec. 16 Twp. 28 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kirk Living Trust Well #: 16-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 1350 Plug Back Total Depth: 1341.94
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1341.94
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *alt. II KGR 1/16/06*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/10/06

Subscribed and sworn to before me this 10th day of October,
2006.

Notary Public: Jessica Klaueman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Kirk Living Trust Well #: 16-2
 Sec. 16 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1341.94	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1238-1240/1090-1092	400gal 15%HCL w/ 28 bbls 2%kcl water, 347bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	1238-1240/1090-1092
4	987-989/1006-1008/1020-1022/952-954/934-936	400gal 15%HCL w/ 47 bbls 2%kcl water, 671bbls water w/ 2% KCL, Blockde, 15000# 20/40 sand	987-989/1006-1008 1020-1022 952-954/934-936
4	862-866/850-854	300gal 15%HCL w/ 46 bbls 2%kcl water, 562bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	862-866/850-854

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1280	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/26/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	20bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

SHOW ME DRILLING COMPANY

LOG SHEET Kirk Living Trust
LOCATION # NE-3W 16-28-16E

Well No #
16-2

FROM TO NOTES

0	4	clay
4	16	lime
16	120	shale
120	134	lime
134	280	shale
280	310	sand
310	460	shale
460	545	lime
545	645	shale
645	675	lime
675	698	shale
698	699	coal
699	720	shale
720	750	lime
750	752	coal
752	760	shale
760	790	lime
790	792	coal
792	825	shale
825	858	lime
858	860	coal
860	869	lime
869	870	coal
870	935	shale
935	938	coal
938	956	shale
956	958	coal
958	1023	shale
1023	1025	coal
1025	1108	shale
1108	1109	coal

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JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

SHOW ME DRILLING COMPANY

LOG SHEET Kick Nioing Trust well No #
LOCATION# NE-SW 16-28-16E 16-2

FROM TO NOTES

1109	1120	Shale
1120	1225	Sand
1225	1227	Coal
1227	1248	Shale
1248	1251	Coal
1251	1260	Shale
1260	1350	lime (MISS)
	TO 1350	
		GAS Check
		700 - 0
		800 - 0
		850 - 0
		865 - 0
		875 - 0
		1000 - 0
		1100 - 0
		1125 - 0
		1200 - 0
		1255 - 0
		1265 - 0

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JAN 10 2008
CONSERVATION DIVISION
TOPEKA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1598

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06	Kirk Living Trust 16-2	16	28	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:15	6:30		903427		3.25	<i>[Signature]</i>
Wes T	7:15	6:00		903197		2.75	<i>[Signature]</i>
Maverick D	7:15	6:00		903206		2.75	<i>[Signature]</i>
Tim A	11:00	6:15		903140	932452	2.25	<i>[Signature]</i>
Joe M	8:15	5:45		931575		2.5	<i>[Signature]</i>
Russell A	3:15	6:00		extra		2.75	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1350 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1341.94 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 460pm

REMARKS:

Run 2 SKS gel suspect to surface. Installed cement head (AM) 2 SKS gel & 12 bbl dye & 1 1/2 SKS cement to get dye to surface. Flush pump wiper plug to bottom of 2nd float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1341.94	FT 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
903300	3 hr	Casing tractor	
607240	3 hr	Casing trailer	
903427	3.25 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	75 SK	Premium Gel	
1215A	1	KCL	
1111B	3 SK	Sodium Silicate - Colchlaride	
1123	7000 gal	City Water	
903140	2.25 hr	Transport Truck	
903140	2.25 hr	Transport Trailer	
931575	2.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	