

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 055-21474 -00-0 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 3/14/96 C 4/16/96

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.128, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: RUSSELL GAS UNIT D Well #: 2HI Sec. 11 Twp. 24 R. 32 East West

NW NW SE SE Spot Location/QQQQ County FINNEY

1250 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1250 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 1227' Cemented with: 650 Sacks

Production Casing Size: 4 - 1/2" Set at: 2760' Cemented with: 500 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2634'-2703'

Elevation: 2897' (G.L. K.B.) T.D. 2760' PBDT _____ Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

RECEIVED
KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

JAN 13 2009

If not explain why? _____ CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.128, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (If known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/09/2009 Authorized Operator / Agent: DeAnn Smyers
(Signature)

Per
Dist 1

**Plugging Procedure for the Russell D 2HI
Section 11 T24S R32W
Finney County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on December 5, 2008.

Due to having stuck tubing in the hole, BP plans to plug the Russell D 2HI. Top of the 2 3/8" tubing at 2616'.

Perforations appear to be plugged. The hole will circulate.

When drilled and completed, this well had a 1 1/2" side string attached to the 4 1/2" casing that was used as a disposal string in the Glorietta zone. The side string disposal was plugged on 11-21-2000.

PROPOSED PROCEDURE:

1. TIH with workstring to top of stuck tubing.
2. Mix and pump cement down workstring until cement circulates to surface. Cement to be Halliburton 40/60 poz with 4% gel mixed at 13.5 ppg with a yield of 1.54 cu ft/sk. This should take 235 sacks, including 50% excess. Mix 200 lbs of cottonseed hulls in the lead cement slurry.
3. TOH with tubing.
4. Top off casing with cement.
5. Have 50 extra sacks of cement on location to fill 8 5/8" X 4 1/2" annulus, if needed.
6. Cut off and cap casing 5' below ground level.
7. Restore the location.

RECEIVED
KANSAS CORPORATION COMMISSION

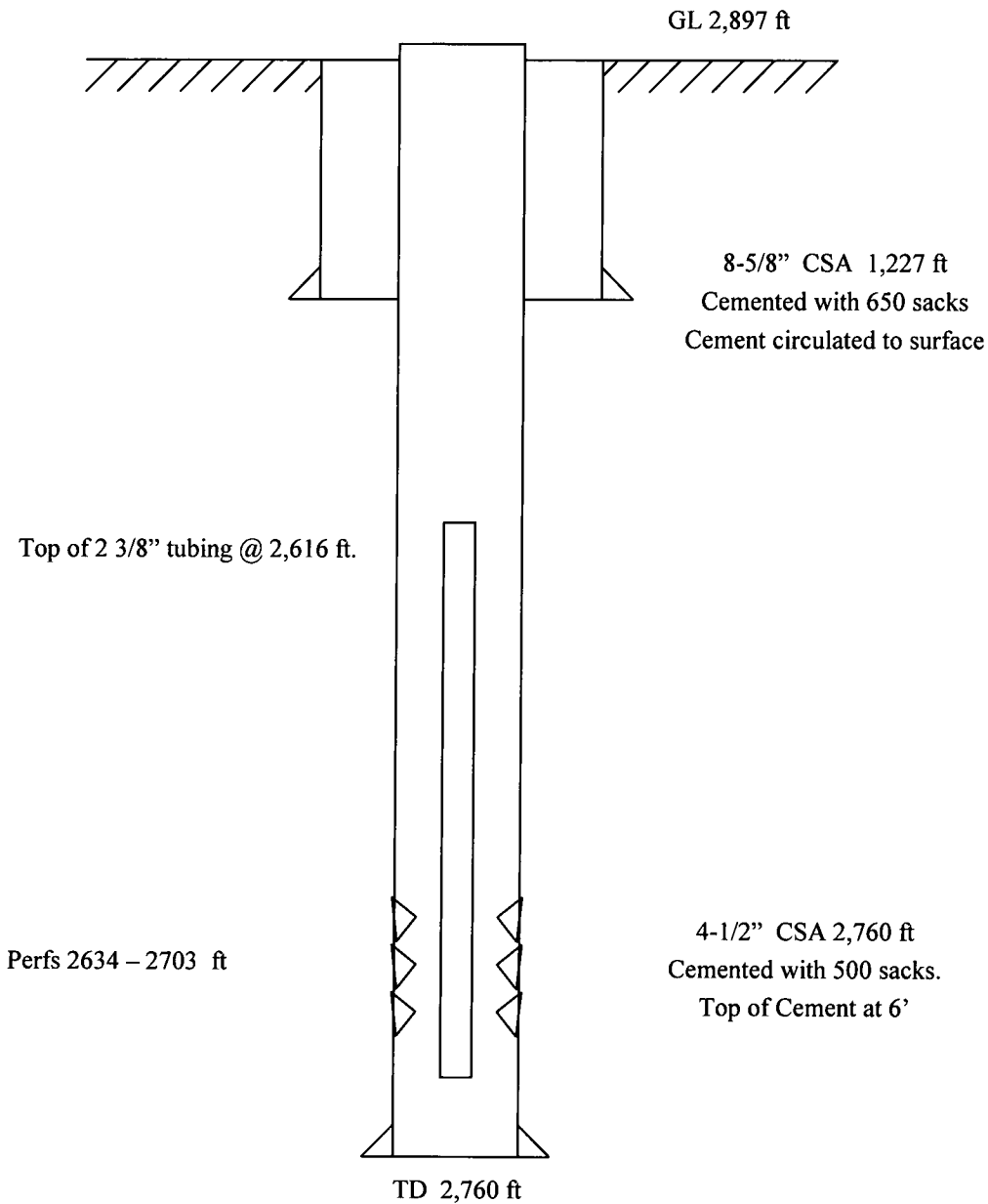
JAN 13 2009

CONSERVATION DIVISION
WICHITA, KS

JAN 13 2009

CONSERVATION DIVISION
WICHITA, KS

Russell D 2HI
Section 11, T24S, R32W
Chase Formation
Hugoton Field
Finney County, Kansas

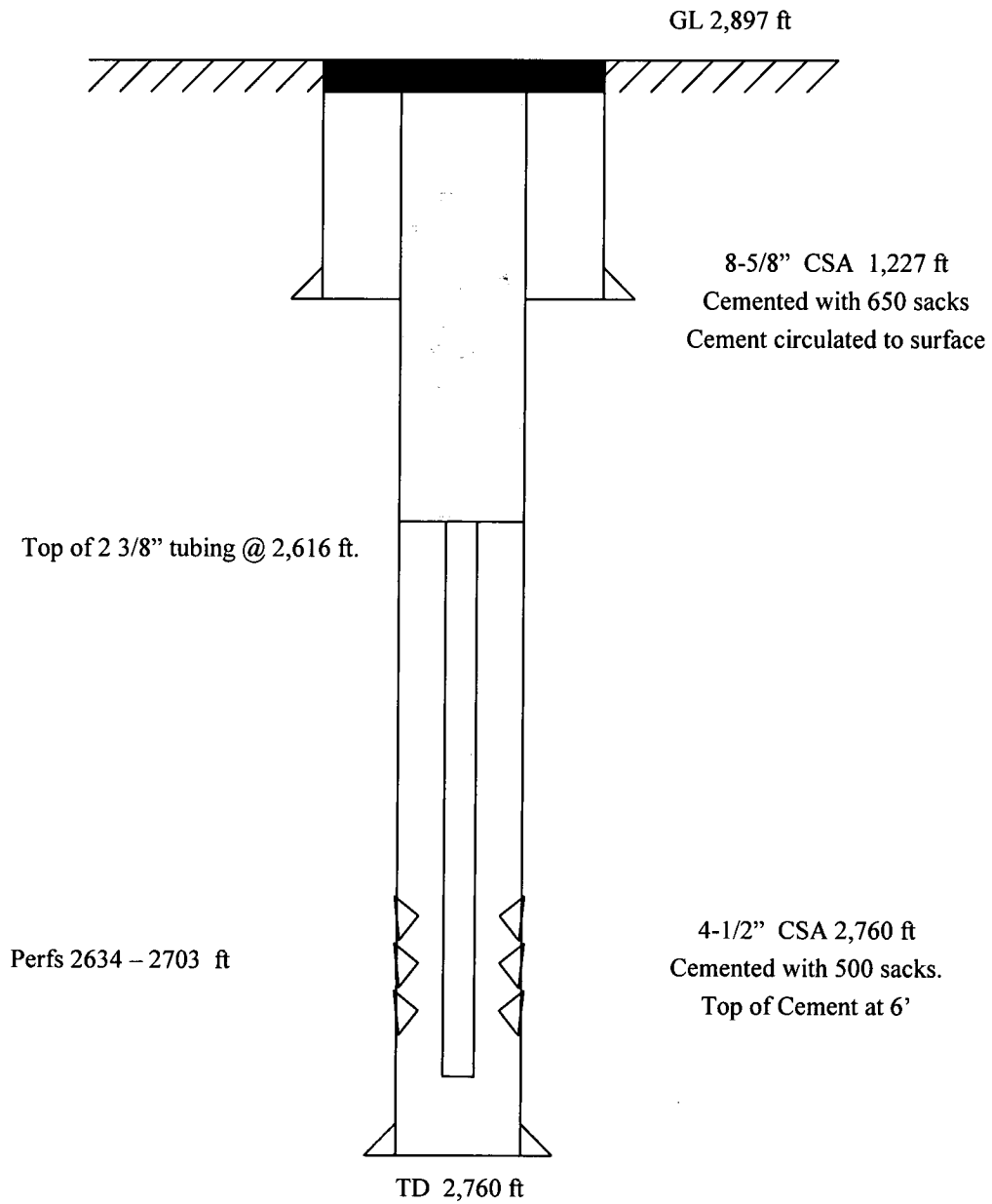


Not to scale

JAN 13 2009

CONSERVATION DIVISION
WICHITA, KS

Russell D 2HI
Section 11, T24S, R32W
Chase Formation
Hugoton Field
Finney County, Kansas



Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

January 16, 2009

Re: RUSSELL GAS UNIT #D 2HI
API 15-055-21474-00-01
11-24S-32W, 1250 FSL 1250 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 15, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888