KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: John O. Farmer, Inc.		KCC License #: 513	35
	er/CompanyNamel	City:_Russell	(Operator's)
		Contact Phone: (785) 4	83 - 3145, Ext. 214
		Sec. 23 Twp. 29	
Ann SW SW NW			S. R East ✓ West
2485	_	nty:	
330 Feet (in exact tootage) From [rest outside section corner) Line of Sec	,
Peet (in exact lobiage) From	East / ✓ West (from nea	rest outside section corner) Line of Sec	tion (Not Lease Line)
. 	D&A Cathodic	Water Supply Well	A
## SWD Docket #		_	Approved TA well that was an oil well
		Cemented with:	
		Cemented with: 225	Sacks
Production Casing Size: 5-1/2"	Set at: 4669'	Cemented with: 100	Sacks
Condition of Well: Good Poor	Casing Leak	unk in Hole	ne Corral Formation)
Condition of Well: Good Poor	Casing Leak	(Sto	Office
	Casing Leak	(Sto	ne Corral Formation) Office
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page	Casing Leak	unk in Hole ecommended by KCC District #1 (Diffice RECEIVED KANSAS CORPORATION COMM JAN 1 6 2009
Condition of Well: Good Poor	Casing Leak As r	unk in Hole ecommended by KCC District #1 C	Diffice RECEIVED KANSAS CORPORATION COMM JAN 1 6 2009 CONSERVATION DIVISIO WICHITA, KS
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page s Well Log attached to this application as required? If not explain why? Well drilled prior to inception of this Well will be done in accordance we list Name of Company Representative authorized to	Casing Leak As r	unk in Hole ecommended by KCC District #1 C	Diffice RECEIVED KANSAS CORPORATION COMMI JAN 1 6 2009 CONSERVATION DIVISION WICHITA, KS e Corporation Commission.
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Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page S Well Log attached to this application as required? I not explain why? Well drilled prior to inception of this Well will be done in accordance whist Name of Company Representative authorized to address: P.O. Box 352 Plugging Contractor: Quality Oilwell Cementing (Con	Casing Leak As r	unk in Hole ecommended by KCC District #1 Control of the State of the	Diffice RECEIVED KANSAS CORPORATION COMMI JAN 1 6 2009 CONSERVATION DIVISION WICHITA, KS e Corporation Commission. 8356 65 7 (Contractor's)
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page S Well Log attached to this application as required? Well drilled prior to inception of this Well will be done in accordance we list Name of Company Representative authorized to ddress: P.O. Box 352 Rugging Contractor: Quality Oilwell Cementing	Casing Leak if additional space is needed): As readed Yes No Is ACO-1 file of ACO-I with K.S.A. 55-101 et, seq. and the	unk in Hole ecommended by KCC District #1 Control of the State one: Phone: (785) 483 City / State: Russell, KS 6766 KCC License #: 9997	Diffice RECEIVED KANSAS CORPORATION COMMI JAN 1 6 2009 CONSERVATION DIVISION WICHITA, KS e Corporation Commission. 8356 65

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist.

Drillers Log

No. 4 Kinzie

CASING RECORD:

COMPANY:

John O. Farmer, Inc.

DESCRIPTION:

10 3/4" @ 231'

SW SW NW

w/225 sx cmt

CONTRACTOR: Red Tiger Drilling Company

Sec.23-T29S-R13W

COMMENCED:

June 18, 1976

Pratt County, Kansas

5½" @ 4669'

Lime

Lime

Lime

Lime

Lime

Chert

Lime

Lime

Lime

Lime

RTD

Lime & Chert

Lime & Chert

w/100 sx cmt

COMPLETED: July 01, 1976

ELEVATION: 1873' GL

REMARKS

TOTAL DEPTH: 4672'				
FORMATION	FROM	TO		
Sand & Shale	0	232		
Shale	232	450		
Shale	450	860		
Shale	860	1027		
Shale & Shells	1027	1400		
Shale & Shells	1400	1825		
Shale & Lime	1825	2010		
Lime & Shale	2010	2120		
Lime & Shale	2120	2275		
Lime & Shale	2275	2440		
Lime & Shale	2440	2590		
Lime	2590	2715		
Lime & Shale	2715	2885		
Lime & Shale	2885	3030		
Lime	3030	3135		
Lime & Shale	3135	3290		
Lime & Shale	3290	3445		
Lime & Shale	3445	3610		
Lime & Shale	3610	3770		
Lime & Shale	3770	3900		
Lime & Shale	3900	3975		
Lime	3975	4055		

RECEIVE KANSAS CORPORATION COMMON

JAN 16 2009

CONSERVATION DIV. WICHITA, KS

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

4130

4200

4265

4330

4415

4485

4540

4578

4598

4635

4658

4672

4672

Jean Stocks

4055

4130

4200

4265

4415

4485

4540

4578

4598

4635

4658

Subscribed & sworn to before me this 7th day of July, 1976.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FARMER, JOHN O., INC. 370 W WICHITA AVE PO BOX 352 RUSSELL, KS 67665-2635

January 21, 2009

Re: KINZIE #4

API 15-151-20335-00-02 23-29S-13W, 2795 FSL 4950 FEL PRATT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 20, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888