

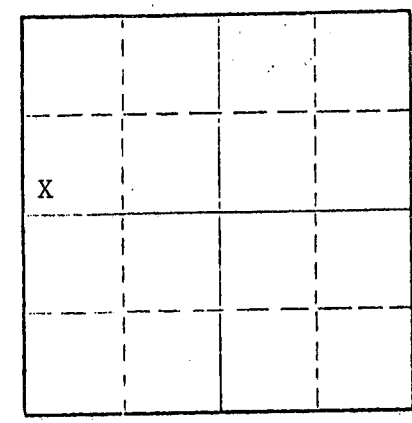
15-065-03435-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Graham County. Sec. 35 Twp. 9S Rge. 23 (W)
Location as "NE/CNW&SW" or footage from lines. SW-SW-NW
Lease Owner CHAMPLIN PETROLEUM COMPANY
Lease Name Clara E. Rice Well No. 1
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-10 1951
Application for plugging filed 3-9 1973
Application for plugging approved 3-14 1973
Plugging commenced 7-13 1973
Plugging completed 7-13 1973
Reason for abandonment of well or producing formation Depleted oil well

If a producing well is abandoned, date of last production April 1967
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Lansing/KC Depth to top 3734 Bottom 3948 Total Depth of Well 4000 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3734	3948	8-5/8	191	None
				5 1/2	3999	None

RECEIVED
STATE CORPORATION COMMISSION
AUG 3 1973
CONSERVATION DIVISION

Describe in Wichita, Kansas the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

5 1/2" casing cast iron plug @ 3690'. Pumped flag - found hole @ 1654'. Pumped HOWCO rubber plug to 1654' with 7 sx. gel., 45 sx Howcolite cement, 8 sx. gel and 6 sx. Howcolite cement. Squeezed hole @ 1654' to 600# - FSIP = 400#. Shut-in 72 hrs.

8-5/8 x 5 1/2" annulus - Pumped into annulus with city water @ 200# @ 2 BPM. Pumped in 1 sx. cotton seed hulls - 55 sx. cement - 10 sx. gel and 5 sx cement @ 2 BPM - Pressured up to 250# FSIP = 175#. SI 72 hrs.

After 72 hrs - cement tops were checked by W. L. Nichols, state plugger. 2 sxs. cement added to each (5 1/2" csg. and 8-5/8 x 5 1/2" annulus) Pipe was cut off 48" below ground level - no cup welded on. (Cement to surface in both strings).

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor HOWCO and Champlin Petroleum Company
Address _____

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Harold E. Melvin, District Clerk (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

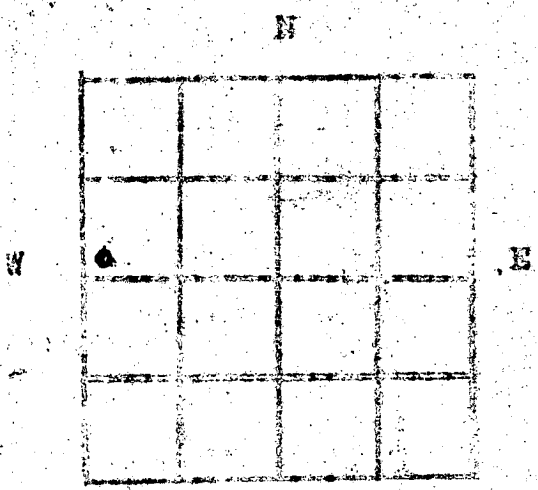
(Signature) Harold E. Melvin
2915 North Lincoln, Okla. City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 19 73

My commission expires 10-8-75.

Notary Public
Notary Public.

(For use in Kansas only for reporting formation record)



COUNTY Graham TWP. 9S R. 23W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Box 552, Enid, Oklahoma
 FARM NAME CLARA F. RICE WELL NO. 1
 WELL LOCATED SW/4-SW/4-NW/4- or 2310' from N.I.
 and 330' from W.L. of NW/4
 CHARACTER OF WELL OIL

DRILLING COMMENCED May 4, 1951 DRILLING COMPLETED June 9, 1951

Size	Weight	Grade	Depth	Loss	Amount	Remarks
8-5/8"	24#	8 rd. Nat'l	191'	---	---	135 sacks
5-1/2"	14#	8 rd. Nat'l	3999'	---	---	200 sacks

FORMATION DEPTH

	<u>TOPS</u>	<u>BOTTOM</u>
surface clay-sand-shale	0	191
shale	191	900
shale-sand	900	1390
shale-salt-shells	1390	1890
shale-redbed-lime	1890	2067
shale-shells	2067	2400
lime-shale	2400	2910
lime-shale-sand	2910	3048
lime-shale	3048	3680
lime	3680	4000 T.D.

FORMATION TOPS

Lansing 3730
 Heebner 3694

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 14 1973
 CONSERVATION DIVISION
 Wichita, Kansas

Account work

23rd June 51

August 14, 1954