## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

Graham County Sec. 35 Top. 95 Rge (#8) 22 (W)  Chitta, MANNE 67217  Leas Overs	e All Information Completely se Required Affidavit	WELL PLUGGING RECORD									
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Lease Owes: CHAPLIN FERRICEM COMPANY.  CLEON Name Clara E. Ricc.  Office Address. 2915 N. Lincoln, Okla. City, Okla. 73105  Claracter of Well (completed as Oil, Cas or Dry Hole)  Date well completed.  Application for plugging sporoved.  39 19.73.  Application for plugging sporoved.  314 19.73.  Plugging commenced.  7-13 19.73.  Plugging commenced.  7-13 19.73.  Reason for abandonsment of well or producing formation.  Department of the plugging sporoved.  1 19.67.  Was permission obtained from the Conservation Division or its agents before plugging was commenced.  Yes  ree of Concervation Agent who supervised plugging of this well. W. L. Nichols.  It appellettes well is abandoned, date of test production.  April 19.67.  Was permission obtained from the Conservation Division or its agents before plugging was commenced.  Yes  ree of Concervation Agent who supervised plugging of this well. W. L. Nichols.  It appellettes of all water, oil and gas formations.  CASIN. RECORD  CASIN. RECORD  CASIN. RECORD  STATE ORPORATION COMMISSION  AUG. 3 1973  CONSERVATION DUTY COMMISSION  AUG. 3 1973  CONSERVATION DUTY COMMISSION  AUG. 3 1973  CONSERVATION DUTY COMMISSION  AUG. 3 1974  Devertho in Welling Pugging Commission or their plugs were used, rate the character of same and depth placed, from.  Feet to feet for each plug ac (3 1680). Pumped Into annulus a plugged, indicating where the multi-duty and plugged and the method or methods used introducing it into the hole. If Same a comment or the plugs were used, state the character of same and depth placed, from.  Feet to great for each plug ac (3 1680). Pumped Into annulus used the character of same and depth placed, from.  Feet to great the comment tops were checked by W. L. Nichols, state plugger. 2 2 sas. cement and on each (5 2 km plugger). Pumped into a comment of Plugging Contractor.  HORD Agains and the plugger of the fact, statements, and matter besin contract of the above-described well as the dark that the same ace trues and correct. So bely more of (security) of		Location as "NE	CONVESIVE"	or footage from	lines S	SW-SW-NW					
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fect for each plug set.    Casing cast iron plug @ 3690'. Pumped flag - found hole @ 1654'. Pumped HOWCO rubber   Ling to 1654' with 7 sx. gel , 45 sx Howcolite cement, 8 sx. gel and 6 sx. Howcolite cement   Ling to 1654' with 7 sx. gel , 45 sx Howcolite cement, 8 sx. gel and 6 sx. Howcolite cement   Ling to 1654' with 7 sx. gel , 45 sx Howcolite cement, 8 sx. gel and 6 sx. Howcolite cement   Ling to 1654' with 7 sx. gel , 45 sx Howcolite cement, 8 sx. gel and 6 sx. Howcolite cement   Ling to 1654' with 7 sx. gel , 45 sx Howcolite cement, 8 sx. gel and 6 sx. Howcolite cement   Ling to 1654' water   Ling to 16			<del></del>	<del></del>							
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August 14, 1954