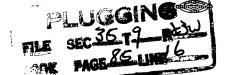
STATE OF KANSAS . STATE CORPORATION COMMISSION

Give All Information Comfletely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Ritting Ruilding

WELL PLUGGING RECORD

Acadam. County, Sec. 35. Top. 9 Rg. 23 (g) W(y) Location as "NE/CNW4SW4" or footage from lines. WN-NV-SE Less Owner. Harry Core. Die bolt 1/2	NORTH Diebolt #1 Sec. 35-9-23 Fraham County	Lease Owner Lease Name	NE/CNW4SW4'				
Diebolt 1/2 Complete Diebolt Complete Diebolt Complete Diebolt Complete Diebolt Dieb	Sec.35-9-23 Fraham County	Lease Name					
Office Address AOO. Brown. 21dg. Wichita, Kansas. Character of Well (completed as Oil, Gas or Dry Hole) Practical County Application for plugging filed. 5-20. 19.51. Application for plugging approved. 5-26. 19.52. Plugging commenced 5-26. 19.52. Resson for abandonment of well or producing formation. Dr.W. Hole If a producing well is abandoned, date of last production. Dr.W. Hole Was permission obtained from the Conservation Division or its agents before plugging was commenced: Yes Yerhal. Was permission obtained from the Conservation Division or its agents before plugging was commenced: Yes Yerhal. Solit, GAS OR WATER RECORDS CASING RECORD Total Depth of Well 4204 Feet Of Lansing 3745 3986' Dry 1 196' none G. Lansing 3745 3986' Dry	Sec.35-9-23 Fraham County						
Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. 5-26. 19 51 Application for plugging field. 5-26. 19 52. Application for plugging field. 5-26. 19 52. Application for plugging field. 5-26. 19 52. Plugging completed. 5-26. Plugging completed. 5-26. Plugging completed. 5-26. 19 51. Reason for abandoment of well or producing formation. Bru Hole If a producing well is abandomed, date of last production. If a producing well is abandomed, date of last production is agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission. Depth to top. Bottom. Total Depth of Well 420\$ Feet own will be produced and the method of the producing formation. OIL, GAS OR WATER RECORDS Casing RECORD Costent From To Size Put In Permission at Part Put Put Put Put Put Put Put Put Put Pu	Sec.35-9-23 Fraham County	Office Address					
Date well completed. 5.26. 19.51. Application for plugging filed. 5.26. 19.51. Application for plugging sproved. 5.26. 19.51. If a producing well is abandoned, date of last production. Depth to Conservation Agent well of the Conservation Division or its agents before plugging was commended. The Conservation Agent well of the Conservation Division or its agents before plugging was commended. The Conservation Agent well of the Conservation Division or its agents before plugging was commended. The Conservation Agent well applied to the Agent Agent well applied to the Agent A	Praham County			•			
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H a producing well is abandoned, date of last production	,	Plugging comp	eleted5	7-26	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	TT - 7 -	19_ <i>51</i>
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Locate well correctly on above Section Flats Mas permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Verbal					······································	*** ***********************************	40
March Section Plate March Marc							
ame of Conservation Agent who supervised plugging of this well Eldon Petty oducing formation. Depth to top. Bottom Total Depth of Well 2202 Feet ow depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation O 196' 6 5/8" 196' none C.C. Lansing 3745 3966' Dry Dry C.C. Base 3986' 4970' Dry Dry C.C. Base 3986' 4970' Dry Dry Conglome rate 4159 4204 (T.D.) Dry Dry Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in troducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Stirred Ditts filled hole with heavy mud. Set Wood Plug 3 190' Ran 1/2 sack Hulls and 15 sacks cement. Filled hole with mud to 40'. Placed wood plug 40' ran 1/2 sack Hulls and 10 sacks cement filling hole bottom of cellar.	Locate well correctly on above	was permission	n obtained from Yes Ver	· ha. 1	TO TOTAL TOTAL	its agents beit	ne plugging was com-
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Correspondence regarding this well should be addressed to Strain Drilling Company	Correspondence regarding this well	(If addition	al description is necessed to.	sary, use BACK of	MAY 2 1 49 Tanyano e Tombe, Ken This sheet)	5-31-5 214: 108 666 568	
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COMPANY: Harry Bore

LEASE: Diebolt #1

NV NV SE, Sec. 35-Twp. 9, Rge. 23 Graham County, Ks.

ELEVATION: 2436 Derrick Floor NOTE: All mess. retary bushings.

				,
	•			
Ø	170	Clay & shells		
170		Blue shale		
196		Shale		COMMENCED: 5-10-51
365		Shale		COMPLETED: 5-26-51
280		Sand & shale		
1100		Shale		
				40%
1185		Shale		
1485		Shale, Sand		
1515		Shale		
1540		Sand		
1730		Red bed & shale		
1810	1989	Red bed & shale		CASING RECORD:
1989	2039	inhydrite	•	
2039	2163	Shale & shells		8 5/8" Surface easing Set as
8105	2400	Shale & shells		196' w/35 Ska cement by
8400		Line		Halliburton Cementing Co.
2480		Shale & Line		"
2040		Shale d Line	v	
2765		Line		
	3	Shale & Line		
2780		Shale & Line		D.S.T. by Johnston Testing Co.
2845	,			
2940		Shale & Line	•	SWANT AL SWEET MALT AND 1/9 Em
3080		Shale & Line		3747' to 3756' Tool open 1/2 Hr.
3085		Shale		slight blow. 9 Hin. Becovered
3165		Shele		35 foot mud. B.N.P. 13- 1100#.
3285		Shale & Line		
3280		Shale		· · · · · · · · · · · · · · · · · · ·
3335/	/ 3340	Line & Shale		3830-3844 Tool open 1 Nr.
3340	3360	Line & Shale	± '	Recovered 85 feet muddy water.
3300	3436	Line		B.H.P. 15 min. 1120#
3430		Line & Shale		
3520	, , , , , , , , , , , , , , , , , , , ,	Line & Shale		
3595	7.1	Line	er a en	No electric log run.
3035		Line		
3705	1	Line		
3740		Line		
3750		Line		
3780		Line & Shale		
3784		Line & shale		
3805		Line		
3037		Line		
3844		Line		
3850		Line		
3890	3931	Lime		
3935	3951	5 Line		The second of th
3955	4000	Line		REL
4000	4043	Line		STATE COMFE.
4045		Shale & Line		
4075		Line d shale	A.	MAY 3 1 1951
4100		Line & shale	. ·	CONSERVATION DIVISION
4130		Shale a line		() The second of the second o
4163		Conglemerate		Wichita, Kansas
4186				
		Conglomerate		
4.004	(I.D. rotal	y bucking.)	4 - 1 - 1	
TODE.		. •		
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TOPS:

Anhydrite	1989
Topeka	3491
Heebner	3712
Dodge	3736
Langing	3745

PLUGGING

SEC 35 1 9 PASIN

ROOK MARE SEC LINE SEC

E CONTRACTOR OF THE PROPERTY O

Kaneas City (Base) Marmuton Conglomerate Total Depth

3986 4070 4139 4804-1766 COUNTY OF ELLIS

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Diebolt #1, loogted NN-NN-52, Sec. 35, Tep. 9, Rge. 23, Graham County, Kansas.

CONTRACTOR: Strain Drilling Company

By Law

T.C. Strain

Subscribed and sworn to before me this 29d day of May, 1951

My Commission expires March 1 1954

- Lewy B. Poyer

MAY 3 1 1951 COASET ATION DIVISION Wichita, Kansas