

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

11/24/09

**CONFIDENTIAL WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA  
Operator Contact Person: MIKE MITCHELL  
Phone: (316) 262-1378  
Contractor: Name: L D DRILLING  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: FALCON EXPLORATION INC.  
Well Name: PETERSON #1  
Original Comp. Date: 10/26/04 Original Total Depth: 4814  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9/26/08 10/2/08  
Spud Date or 10/2/08  
Recompletion Date 10/2/08  
Date Reached TD 10/2/08  
Completion Date or 10/2/08  
Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 24 2008  
CONSERVATION DIVISION  
WICHITA, KS  
KCC  
NOV 24 2008  
CONFIDENTIAL

API No. 15 - 109-20732-0000  
County: LOGAN  
NW NE Sec. 16 Twp. 11 S. R. 34  East  West  
545 feet from S (N) (circle one) Line of Section  
2475 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PETERSON Well #: 1  
Field Name: NATIONAL  
Producing Formation: LANSING  
Elevation: Ground: 3214 Kelly Bushing: 3219  
Total Depth: 4814 Plug Back Total Depth: 4575  
Amount of Surface Pipe Set and Cemented at 281 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2702 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: \_\_\_\_\_  
Subscribed and sworn to before me this 24th day of NOVEMBER  
20 08  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11