## 

Notary Public - State of Kansas My Appt. Expires October 1, 2009



## ORIGINAL

## KANSAS CORPORATION COMMISSION

## OIL & GAS COUSTRIVATION DIVISION WELL COUPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	API No. 15 - <u>081-21395-0002</u>
Name: OXY USA, Inc.	County: Haskell
Address: P.O. Box 2528	- <u>N/2 - NE - SE</u> Sec <u>23</u> Twp. <u>27</u> S. R <u>34W</u>
City/State/Zin: Liberal KS 67905	feet from S N (circle one) Line of Section
Purchaser: Unknown	feet from (E) W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200 NOV 18 2	(circle one) NE SE NW SW
Contractor: Name: Best Well Service	Lease Name: Frey H Well #: 1
License: NA 32564 KOO	Field Name: Unknown
Wellsite Geologist: N/A	Producing Formation: Marmaton/Cherokee/Morrow/Chester
Designate Type of Completion:	Elevation: Ground: 3002 Kelly Bushing: 2986
New Well Re-Entry X Workover	Total Depth: 5385 Plug Back Total Depth: 5280
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3164
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth to w/ sx cmt.
Well Name: Frey "H" #1	
2/02/04	Drilling Fluid Management Plan
Original Comp. Date: 07/05/2001 Original Total Depth: 5385	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
X Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
08/15/2008 05/30/01 09/16/2008	Quarter Sec Twp,S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with th Kansas 6702, within 120 days of the spud date, recompletion, workover or confidential to a period of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all processing the confidence of the con	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regular	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Dead	KCC Office Use Only
Title: Capital Assets Date November 18, 200	Letter of Confidentiality Attached
Subscribed and sworn to before me this \( \frac{18}{8} \) day of \( \frac{1000}{1000} \)	If Denied, Yes Date:
20 08	Wireline Log Received
Notary Public: Chrita Patrican	Geologist Report Received
Date Commission Expires: 04-1, 2009	RECEIVEDUIC Distribution GANSAS CORPORATION COMPLEX
a ANITA PETERSON	NOV 1 9 2008