

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/25/09

Operator: License # 32686  
Name: Reilly Oil Company, Inc.  
Address: PO Box 277  
City/State/Zip: WaKeeney, Kansas 67672  
Purchaser: National Cooperative Refinery Association  
Operator Contact Person: Dusty Rhoades  
Phone: (785) 743-6774  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Richard Bell

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Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Baird Oil Company, LLC  
Well Name: Nighswonger #1-1

Original Comp. Date: 4/27/2008 Original Total Depth: 1699  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

9/22/2008	10/04/2008	10/04/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15- 15-065-23429-00-01

County: Graham

SE NE SW NW Sec. 7 Twp. 6 S. R. 22  East  West  
1950 feet from S /  (circle one) Line of Section  
1020 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (NW) SW

Lease Name: Nighswonger 'OWWO' Well #: 1-7

Field Name: Wildcat

Producing Formation: Lansing-Kansas City

Elevation: Ground: 2297 Kelly Bushing: 2302

Total Depth: 3890 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2005 Feet

If Alternate II completion, cement circulated from 2005

feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 8900 ppm Fluid volume 650 bbls

Dewatering method used Air Dry - Back Fill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoades

Title: President Date: 11/05/2008

Subscribed and sworn to before me this 05 day of November

20 08 Notary Public: Mitzi Fagan

Date Commission Expires: 3-30-09

NOTARY PUBLIC - State of Kansas  
MITZI FAGAN  
My Appt. Expires 3-30-09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 13 2008

CONSERVATION DIVISION  
WICHITA, KS