

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Lariat Inc.

API NO. 15-167-21776-00-00

ADDRESS 2560-255 5th Ave. SW

COUNTY Russell

Calgary Alberta Canada T2P306

FIELD New Pool FAIRPORT W.C.

**CONTACT PERSON Humbert Gonzalez

PROD. FORMATION Marmaton

PHONE 403-266-7095

LEASE Schmidt

PURCHASER Koch Oil

WELL NO. Schmidt # 1

ADDRESS Wichita, Kansas

1260' South & 1300' West
WELL LOCATION of NE corner of Sec. 30

DRILLING Sarcee Drilling

1260 Ft. from North Line and

CONTRACTOR

1300 Ft. from East Line of

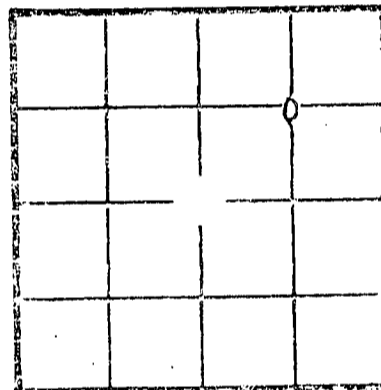
ADDRESS Great Bend, Kansas

the NE SEC. 30 TWP. 11S RGE. 15W

PLUGGING

WELL FLAT

CONTRACTOR



ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 3580.0 PBTD 3452.0

SPUD DATE 09/14/81 DATE COMPLETED 11/20/81

ELEV: GR 1752 DF - KB 1766.0

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 820'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis, SS, I,

Don Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, TEG Petroleum Consultants, Inc.

DEPOSES THAT HE IS Completions Supt. (FOR)(OF) Agent for American Lariat, Inc.

OPERATOR OF THE Schmidt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

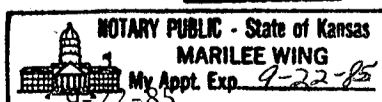
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *D. Smith*

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 19 82



Marilee Wing
NOTARY PUBLIC
STATE CORPORATION COMMISSION
9-8-1982
SEP 08 1982

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 FOPD or is located in a Basic Oil Field.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	+835	+798	Stone-Coral	931-968
Limestone	-945	-1194	Topeka	2711-2960
Shale	-1194	-1213	Heebner	2960-2979
Limestone	-1213	-1228	Toronto	2979-2994
Limestone and Shale	-1242	-1492	Lancing, Kansas City	3008-3258
Chert Conglomerate	-1534	-1612	Marmaton	3300-3378
Dolomite	-1749	T.D.	Arbuckle	3515-T.D.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	25	820	Normal	500	Class "A" 3% CaO
Prod. Casing	7 7/8	5 1/2	14	3580	R F C	150	10 lbs. Coalite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	SSB	3346
			4 SPF	SSB	3350-3360

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8 6 1/2 lb	3391	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals 15% Alcoholic Acid	3346 - 3360
11,500 Lbs Frac Sand & 6050 Gals Gelled Lease Crude	3346 - 3360

Date of first production November 20, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32.6° @ 60° F
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % CFPB	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Vented		Perforations 3346 & 3350 - 3360