

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 171-20145-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 5-18-1977

Well Operator: EL PASO E&P COMPANY, L.P. KCC License #: Steve Durant approved to proceed  
(Owner / Company Name) (Operator's)

Address: 1001 LOUISIANA ST., STE. W2117 City: HOUSTON

State: TX Zip Code: 77002 Contact Phone: ( 713 ) 420 - 5910

Lease: TEETER Well #: 1 Sec. 24 Twp. 19 S. R. 33  East  West

Spot Location / QQQQ County: SCOTT

1323.6 1320 Feet (in exact footage) From SE /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1324.6 1320 Feet (in exact footage) From SE /  East (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: NONE Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 502' Cemented with: 250 SX - 2% CACL / 100 SX - CL H 3% CACL Sacks

Production Casing Size: 4-1/2" Set at: 2772' Cemented with: 200 SX CL H Sacks

List (ALL) Perforations and Bridgeplug Sets: 2,705' - 2,722'

Elevation: 2944' ( G.L. /  K.B.) T.D.: 2,775' PBTD: 2,757' Anhydrite Depth: HERRINGTON DOLOMITE @ 2675-84 / KRIDER DOLOMITE @ 2703-32  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): PER KCC INSTRUCTIONS: (1) MIRU CU. CO TO 2600+/- (2200' MIN) (2) CIBP W/ 25 SX CMT. C/O 2600 +/- (3) CIBP @ 1350' (4) PRESSURE TEST CSG TO 800 PSI +/- (5) PERF 4 HOLES C/O 1325+/- (6) TAKE INJECTION TEST (7) CMT W/ 80 SX FOLLOWED BY 200# HULLS FOLLOWED BY 90SX CMT (LEAVE CSG FULL OF CMT) (8) ATTEMPT TO PUMP 150 SX DOWN 4-1/2 X 8-5/8 ANNULUS (9) PLATE & CUT OFF 3-4' BGL. BRING: 300SX 60/40 POZ 4% GEL, TWO 4-1/2 CIBP, PERF GUN + EXTRA GUN, ONE CMT RET/STINGER

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? CANNOT LOCATE LOG OR WELL FILE. COPY OF ACO-1 ATTACHED.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: RANDALL MCANALLY **RECEIVED KANSAS CORPORATION COMMISSION**

Phone: ( 903 ) 657 - 7560

Address: Henderson Office, 3977 County Road 311 South, City / State: HENDERSON, TX 75653

Plugging Contractor: ALLIED NV L.L.C. KCC License #: 99996 **CONSERVATION DIVISION WICHITA, KS**

Address: P.O. BOX 31, RUSSELL, KANSAS 67665 Phone: ( 785 ) 672 - 3471

Proposed Date and Hour of Plugging (if known?): ASAP WE WOULD LIKE TO START THE WEEK OF 1/19/2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by: Operator or Agent

Date: 1/20/2009 Authorized Operator / Agent: [Signature] (Kim Traylor (713) 420-5910)  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

pen keep site ✓

**CIG Exploration**

**Wellbore Diagram**

**Teeter #1**

1325' FWL & 1324' FNL  
Hugoton North Field  
Scott Co., KS  
Location: T-19S, R-33W, Sec. 24  
Latitude: 38.384709 N  
Longitude: 100.910246 W  
GL=2944'  
API No.: 15-171-20145

**WELLBORE DESCRIPTION**

*Current*

**CASING DETAILS**

**Surface** 8-5/8" 24 ppf H @ 502'; cmt w/250 sks 35/65 Poz w/ 2%CaCl + 100 sks, Class H 3% CaCl.

**Production** 4-1/2" 9.5 ppf H-40 @ 2,772'. Cmt w/ 200 sks 50/50 poz.

**DRILLING NOTES:**

05-18-1977. Spud well.

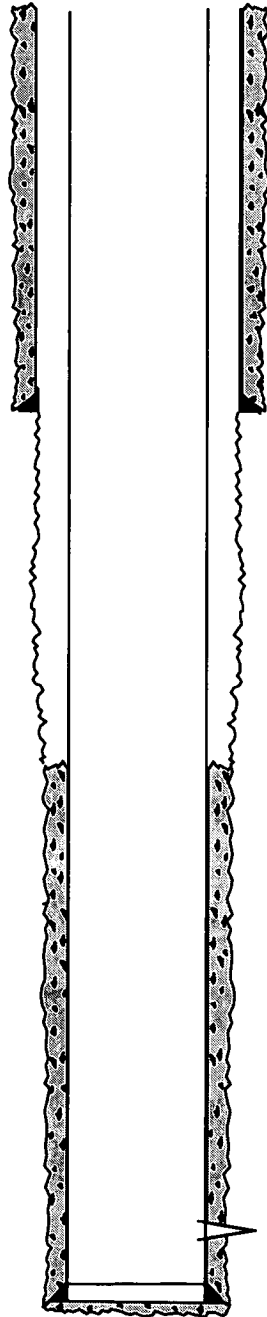
06-29-1977. Completion date.

**COMPLETION NOTES:**

**BOTTOM HOLE NOTES**

TOC @ +/-1,600' (Calc.)

**Perforations :** ( 2,705'-722').



TD @ 2,775'  
PBTD @ 2,757'

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 21 2009

CONSERVATION DIVISION  
WICHITA, KS

JWW 1-15-09

**CIG Exploration**

**Wellbore Diagram**

**Teeter #1**

1325' FWL & 1324' FNL  
Hugoton North Field  
Scott Co., KS  
Location: T-19S, R-33W, Sec. 24  
Latitude: 38.384709 N  
Longitude: 100.910246 W  
GL=2944'  
API No.: 15-171-20145

**WELLBORE DESCRIPTION**

*Proposed*

**CASING DETAILS**

**Surface** 8-5/8" 24 ppf H @ 502'; cmt w/250 sks 35/65 Poz w/ 2%CaCl + 100 sks, Class H 3% CaCL.

**Production** 4-1/2" 9.5 ppf H-40 @ 2,772'. Cmt w/ 200 sks 50/50 poz. w/18% Salt

**DRILLING NOTES:**

05-18-1977. Spud well.  
06-29-1977. Completion date.

**COMPLETION NOTES:**

CIBP @ +/- 1,350'

**Perforations :** ( 4 holes @ 1,325').

**BOTTOM HOLE NOTES**

TOC @ +/-1,600' (Calc.)

Dump 2sks cement

CIBP @ +/- 1,350'

**Perforations :** ( 2,705'-722').

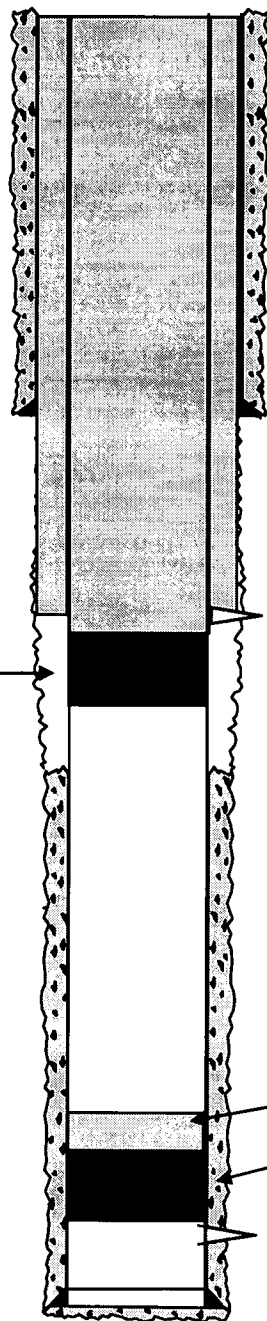
TD @ 2,775'  
PBTD @ 2,757'

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 21 2009

JWW 1-15-09

CONSERVATION DIVISION  
WICHITA, KS





CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

EL PASO E&P COMPANY, L.P.  
1001 LOUISIANA ST  
HOUSTON, TX 77002-5089

January 29, 2009

Re: TEETER #1  
API 15-171-20145-00-00  
24-19S-33W, 1320 FSL 1320 FEL  
SCOTT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 28, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888