

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
 April 2004
 Form must be Typed

Operator Name: Bennett & Schulte Oil Company	License Number: 6246
Operator Address: P.O. Box 329 Russell, KS 67665	
Contact Person: Frank Schulte	Phone Number: (785) 483 - 2721
Permit Number (API No. if applicable): 15167234350000	Lease Name & Well No.: Vonintel #2
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Bum Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <small>1103 & 80E</small> <u> W/2 </u> <u> W/2 </u> <u> SW </u> Sec. <u> 22 </u> Twp. <u> 12 </u> R. <u> 15 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 1210 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 410 </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u> Russell </u> County

Date of closure: Repermit "OWWO" 167234350001

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Native Clay

Abandonment procedure of pit:

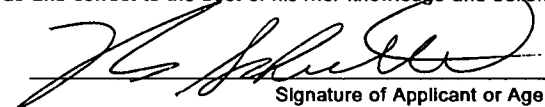
Allow to dry

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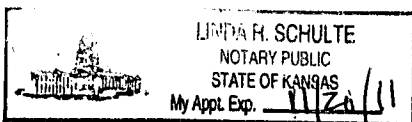
JUL 23 2008

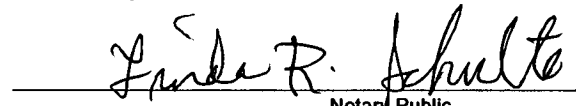
CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby certifies that he / she is Frank Schulte for Bennett & Schulte Oil Co. (Co.),
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.


 Signature of Applicant or Agent

Subscribed and sworn to me on this 21st day of July, 2008




 Notary Public

My Commission Expires: Nov. 20, 2011

For KCC Use: 7-15-08
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 11, 2008
month day year

OPERATOR: License# 6246
Name: Bennett & Schulte Oil Company
Address 1: P.O. Box 329
Address 2: _____
City: Russell State: KS Zip: 67665
Contact Person: Frank Schulte
Phone: 785-483-2721

CONTRACTOR: License# 33385
Name: J & M Well Servicing, Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Bennett & Schulte Oil Company
Well Name: Vonlintel #2
Original Completion Date: 6/3/2007 Original Total Depth: 3430

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 110' 8" 480' (0000) W1/2 - W1/2 - SW Sec. 22 Twp. 12 S. R. 15 E W
1,210 feet from N / S Line of Section
410 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Russell
Lease Name: Vonlintel Well #: 2 OWWO
Field Name: Elsasser Southwest

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (In footage): 410
Ground Surface Elevation: 1819 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 400

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 210

Length of Conductor Pipe (If any): _____
Projected Total Depth: 3430
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

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JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/7/2008 Signature of Operator or Agent: [Signature] Title: Partner

For KCC Use ONLY
API # 15 - 167-23435-00-01
Conductor pipe required None feet
Minimum surface pipe required 210 feet per ALT. I II
Approved by: [Signature] 7-10-08
This authorization expires: 7-10-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

22
12
15
 E
 W