

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-23797-00-01
Spot: SWNWNW Sec/Twnshp/Rge: 27-20S-13W
4215 feet from S Section Line, 4950 feet from E Section Line
Lease Name: SANDROCK C UNIT Well #: 2-A
County: BARTON Total Vertical Depth: 3590 feet

Operator License No.: 3273
Op Name: LOEB, HERMAN L.
Address: PO BOX 524
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3589	0	w/650 sxs cmt
SURF	8.625	1829	0	w/885 sxs cmt <u>116.68</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/14/2009 10:00 AM
Plug Co. License No.: 5893 Plug Co. Name: PRATT WELL SERVICE, INC.
Proposal Rcvd. from: GEORGE PAYNE Company: LOEB, HERMAN L. Phone: (812) 453-0385

Proposed Plugging Method: Ordered 200 sxs 604/0 pozmix - 4% gel - 500# hulls - 50 sxs gel.
Dakota 68'-368'. Anhy 719'-740'. Salt 1200'-1400'.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/14/2009 1:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Pratt Well Service RIH and set a CIBP at 3200' topped with 5 sxs cement using a dump bailer.
Cut 5 1/2" casing at 1398' and pulled casing on 01/13/2009.
01/14/2009 - Pratt Well Service RIH with tubing to 1562'.
Allied rigged to tubing - pumped 34 sxs gel to fill hole.
Pulled tubing to 1450' - pumped 50 sxs cement with 200# hulls.
Pulled tubing to 730' - rigged to tubing - pumped 50 sxs cement with 200# hulls.
Pulled tubing to 400' - rigged to tubing - pumped 100 sxs cement to circulate to surface.
Pulled tubing - hole standing full.

Perfs:

Top	Bot	Thru	Comments
3253	3308		
RECEIVED KANSAS CORPORATION COMMISSION JAN 16 2009 CONSERVATION DIVISION WICHITA, KS			
INVOICED DATE <u>2-3-09</u> INV. NO. <u>2009061156</u>			

Remarks: ALLIED CEMENTING COMPANY-TICKET #33335.

Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN)

CM

Form CP-2/3

JAN 15 2009

PKG

CITATION OIL & GAS CORP
HOUSTON TX 77070

27-20S-13W
75'S, C SW NW NW

#2-A SANDROCK UNIT C OWWO

site: 4-1/4 S OF GREAT BEND KS

city: BARTON

API 15-009-23797

contr: UNKNOWN

field: SANDROCK

prod: NONE

fr date 04/01/96

spd date 10/13/94

drig comp 10/13/94

card issued 04/01/96

last revised 04/01/96

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ELV: 1882 KB, 1877 GL LOG	
tops.....	depth/datum
* ANH.....	719 + 1163
* B/ANH.....	740 + 1142
TOP.....	2866 - 984
LANS.....	3241 - 1359
PBTD.....	3315 - 1433
KC.....	3376 - 1484
RTD OLD.....	3590 - 1708
* DRILLER TOP	

IP status:
OIL, LKC 3253-3308 OA, 10/27/94
OLD INFO: OPERATOR WAS TENNECO OIL CO, 2-A SANDROCK C, SPD 11/20/84, 11/26/84 8-5/8" 1829 / 885 SX, 5-1/2" 3589 / 650 SX, OIL, P 33 BO & 77 BWPD, LKC 3282-3429 OA, 01/31/85 (CARD ISSUED 03/14/85)
CONTR: H-30 DRILLING
NO CORES OR DSTS
MICT - CO, PB 3550, PF (LANS B) 3282-3285, (LANS C) 3294-3298, (LANS D) 3318-3323, (LANS F) 3420-3429, W/4 SPF, AC (3282-3298) 2750 GAL, AC (3318-3323) 4500 GAL, AC (3420-3429) 2500 GAL, SWB DWN, GSO, T & R, POP, P 33 BO & 77 BWPD, (GR 28.7), 01/31/85
NEW INFO: FR 04/01/96, REWORKED 10/13/94 DC 10/13/94

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

CITATION OIL & GAS CORP
HOUSTON TX 77070

27-20S-13W
75'S, C SW NW NW

#2-A SANDROCK UNIT C OWWO

MICT - CO, SET CIBP AT 3360, W/9 SX CMT & 12 GAL CRSE SD & GRVL & 8.5 GAL HYDROMI ON TOP, SET CIBP AT 3328 & 3315, PF (LKC) 3253-3260, 3265-3271, 3303-3308, W / 4 SPF (120 DEG PHASING), AC 1500 GAL (15% NE/FE) & 1 GAL CLAY STAB, SO, SET 2-7/8" TBG AT 3307, SEAT NPL AT 3304, POP, P 0 BO & 36 BW/24 HRS, RPTD AS OIL WELL (POTENTIAL NOT RPTD), 10/27/94