

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20081-00-01
Spot: NESENE Sec/Twnshp/Rge: 32-15S-42W
3630 feet from S Section Line, 330 feet from E Section Line
Lease Name: BERGQUIST TW Well #: 3
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 3273
Op Name: LOEB, HERMAN L.
Address: PO BOX 524
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	5165	0	w/125 sxs cmt
SURF	8.625	379	0	w/200 sxs cmt <u>172.25</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/12/2009 9:00 AM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: ED LOEB Company: LOEB, HERMAN L. Phone: (618) 043-2227

Proposed Plugging Method: Ordered 700 sxs 60/40 pozmix - 4% gel - 1000# hulls - 2 sxs c.c.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/12/2009 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe set at 379' w/200 sxs cement.
5 1/2" production casing set at 5165' w/125 sxs cement.
Multi-stage collar at 2505' w/375 sxs cement.
RTD 5299'. PBTD 5122'. Stone Corral at 2745'.
Tubing sanded in 5 1/2" casing at 4375'. Production casing had holes below port collar.
Ran tubing to 4337'. Connected to tubing - pumped 150 sxs cement with 500# hulls.
Pulled tubing to 2712' - pumped 150 sxs cement wit 500# hulls - no blow or returns.
Pulled tubing to 1925' - pumped 75 sxs cement - good returns - then ceased.
Pulled tubing to 1090' - pumped 110 sxs cement.
Pulled tubing to 600' - pumped 85 sxs cement - cement to surface.
Pulled tubing to surface. Cement dropped - waited two hours and topped off 5 1/2" casing with 55 sxs cement.
Connected to 8 5/8" surface casing - pumped 75 sxs cement.

Perfs:

Top	Bot	Thru	Comments
5092	5105		

INVOICED
DATE 2-3-09
INV. NO. 2009061150

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2009
CONSERVATION DIVISION
WICHITA, KS

Remarks: LEASE ORIGINALLY KNOW AS BERGQUIST 3-32. ALLIED CEMENTING COMPANY-TICKET #44051.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

JAN 14 2009

PKY

MARATHON OIL CO
CODY WY 82414-4721

32-15S-42W
NE SE NE

3 BERGQUIST TW OWWO

site: 10-3/4 S & 1-3/4 W OF WESKAN KS

ay: WALLACE

API 15-199-20081

contr: PATRICK WELL SVC

field: STOCKHOLM SW

geol: NONE

fr
date 04/ 14/ 97

spd
date 11/05/94

drig
comp 11/05/94

card
issued 04/ 14/ 97

last
revised 04/ 14/ 97

ELV: 3869 KB, 3860 GL LOG
tops.....depth/datum
SC.....2745 + 1124
HEEB.....4092 -223
LANS.....4138 -269
ATOKA.....4792 -923
MRW SH.....4994 -1125
MRW SD.....5092 -1223
PBDT.....5122 -1253
STE GEN.....5144 -1275
RTD OLD.....5299 -1430

IP status:

OIL, P 63.9 BOPD, NW, MRW 5092-5112, 11/15/94
NOTE: INFO REL 8/26/87 - WAS OIL WELL - TIGHT HOLE
OLD INFO: OPERATOR WAS TRANS-WESTERN OPERATING CO, 3-32 BERGQUIST, SPD 03/22/86, 03/30/86 8-5/8" 379 / 200 SX, 5-1/2" 5165 / 125 SX, OIL, P 300 BOPD, NW & 75 MCFGPD, MRW 5092-5105, 04/16/86 (CARD ISSUED 05/29/86)
CONTR: MURFIN DRILLING
GEOL: RUSSELL BAK

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

MARATHON OIL CO
CODY WY 82414-4721

32-15S-42W
NE SE NE

3 BERGQUIST TW OWWO

15 SIDEWALL CORES TAKEN BETWEEN 5012 & 5290 - DETAILS NA

NO DSTS

MICT - CO, PF (MRW) 5092-5105, W / 4 SPF, GSO & G, NAT, SET 2-7/8" TBG AT 5107, POP, P 300 BOPD, NW & 75 MCFGPD, 4/16/86

NEW INFO: FR 04/14/97, REWORKED 11/05/94 DC 11/05/94 MICT - CO, RE-PF (MRW SD) 5092-5112, W / 4 SPF, NO TRTMNT, SET 2-7/8" TBG AT 5122, TAC 5009, POP, IPP 63.9 BOPD, NW (GR 39.4), 11/15/94