

Operator Name: Lario Oil & Gas Company Lease Name: Clouse "G" Well #: 3-15
 Sec. 15 Twp. 28 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR CDL/CNL PE DIL MEL SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1875</td> <td>- 384</td> </tr> <tr> <td>Lansing</td> <td>3092</td> <td>-1601</td> </tr> <tr> <td>Pawnee</td> <td>3676</td> <td>-2185</td> </tr> <tr> <td>Cherokee Sh.</td> <td>3723</td> <td>-2232</td> </tr> <tr> <td>Mississippian</td> <td>3856</td> <td>-2365</td> </tr> </table>	Name	Top	Datum	Indian Cave	1875	- 384	Lansing	3092	-1601	Pawnee	3676	-2185	Cherokee Sh.	3723	-2232	Mississippian	3856	-2365
Name	Top	Datum																	
Indian Cave	1875	- 384																	
Lansing	3092	-1601																	
Pawnee	3676	-2185																	
Cherokee Sh.	3723	-2232																	
Mississippian	3856	-2365																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	288	60/40 Poz	190	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	4002	AA-2	155	10% salt + 1/4# CF + 2% DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3865' - 3870'	500 gal 15% NEFE	
		1000 gal 20% Intensified NSA	

TUBING RECORD	Size 2-3/8"	Set At 3949'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA - Wait on Gas Pipeline		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

15-695-22000-00-00

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

ORIGINAL

* INVOICE *

Invoice Number: 098987

Invoice Date: 10/20/05

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

RECEIVED
FEB 09 2006

KCC WICHITA

Cust I.D.....: Lario *Clouse*
P.O. Number...: *Clouse* G 3-15
P.O. Date....: 10/20/05

Due Date.: 11/19/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.7000	991.80	T
Pozmix	76.00	SKS	4.7000	357.20	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	200.00	SKS	1.6000	320.00	E
Mileage	50.00	MILE	12.0000	600.00	E
200 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 352.80
ONLY if paid within 30 days from Invoice Date

Subtotal: 3528.00
Tax.....: 89.46
Payments: 0.00
Total....: 3617.46

al

Acct.	Expl.	File	OK to Pay			
OCT 26 2005						
CA	KG	HY	JS	KF	GV	SF
PV	OD					DM

al

ORIGINAL

15-095-22000-00-00

ALLIED CEMENTING CO., INC.

22541

Federal Tax I.D. #

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 10-13-05 SEC 15 TWP 28S RANGE 6W CALLED OUT 2 PM ON LOCATION 5 PM JOB START 11-14-05 JOB FINISH 12 PM LEASE Close WELL # 3-15 LOCATION MURDOCK 3/4 N 1 3/4 W S13 COUNTY Kingman STATE K.S. OLD OR NEW (Circle one)

CONTRACTOR Pickrell Rig 10 TYPE OF JOB Surface HOLE SIZE 12 1/4 T.D. 293 ft CASING SIZE 2 1/2 8 3/4 DEPTH 293 ft TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15 ft PERFS. DISPLACEMENT 17.662

OWNER CEMENT AMOUNT ORDERED 190 5/8 32cc 2 1/2 gal COMMON 114 @ 8.70 991.80 POZMIX 76 @ 4.70 357.20 GEL 4 @ 14.00 56.00 CHLORIDE 6 @ 36.00 216.00 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Mike M # 181 HELPER Robert B. BULK TRUCK m4 # 389 DRIVER J.R. F BULK TRUCK DRIVER

HANDLING 200 @ 1.60 320.00 MILEAGE 50.6.200 @ 600.00 TOTAL 920.00

REMARKS:

Circulate with Rig mud Pump Mix Cement Release Plug Displace Plug Down with water Cement did Circulate to Surface

SERVICE

DEPTH OF JOB 293 ft PUMP TRUCK CHARGE 670.00 EXTRA FOOTAGE @ MILEAGE 50 @ 5.00 250.00 MANIFOLD @ TOTAL 920.00

CHARGE TO: Mario oil + gas STREET CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-8 1/2 Woodson Plug @ 55.00 TOTAL 55.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern PRINTED NAME

RECEIVED FEB 09 2006

KCC WICHITA

Thank You



15-095-22000-00-00

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		510100	10/27/05	11553	10/20/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Clouse	G3-15	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
B. Sander			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	155	\$14.75	\$2,286.25 (T)
D203	60/40 POZ (COMMON)	SK	15	\$9.33	\$139.95 (T)
C194	CELLFLAKE	LB	39	\$3.41	\$132.99 (T)
C195	FLA-322	LB	117	\$7.50	\$877.50 (T)
C221	SALT (Fine)	GAL.	928	\$0.25	\$232.00 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C312	GAS BLOCK	LB	110	\$5.15	\$566.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	398	\$1.60	\$636.80
E107	CEMENT SERVICE CHARGE	SK	170	\$1.50	\$255.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$97.68	\$97.68

RECEIVED
FEB 09 2006
KCC WICHITA

OK to Pay			
Acct.	Expl.	File	
V. - 4 2005			
CA			
KG			
HY	JS	KF	GV SF DM
PV			
OD			

Sub Total: \$9,866.02
Discount: \$1,954.31
Discount Sub Total: \$7,911.71
Taxes: \$269.35
Total: \$8,181.06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

54/16-17 - 3 1/2 S TO CURVE - 1 1/2 W - S INTO ORIGINAL 15-095-22000-00-00



INVOICE NO.		Subject to Correction		FIELD ORDER 11553 ✓	
Date	10-20-05	Lease	CLOUSE "G"	Well #	3-15
Customer ID		County	KENNEBREW	State	Ks.
		Depth		Formation	
		Casing	5/2	Casing Depth	4001
		Customer Representative	BRAD	Treator	H. GORDLEY

CHARGE

CHARGE LARRO OIL & GAS

Shoe Joint 20"

TD 4002'

Job Type LONG STRING - NW

AFE Number _____ PO Number APR 05-194

Materials Received by **X Brad Sande**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	1555 lb.	HAZ CEMENT	-			
D203	1555 lb.	60/40 P02	-			
C194	391 lb.	CELLULASE	-			
C195	117 lb.	FLA-322	-			
C221	928 lb.	SIX	-			
C243	80 lb.	DEFOMMER	-			
C312	110 lb.	GRAS BLOC	-			
C141	8 gal.	OC-1	-			
C304	500 gal.	SUPERFLUSH II	-			
F101	6 EA.	5/2 TURBOLIZER	-			
F143	1 EA.	5/2 TOP RUBBER PULG	-			
F191	1 EA.	5/2 CEMENT SHOES	-			
F231	1 EA.	5/2 INSERT PULG	-			
E100	100 mile	TRUCK MILE	-			
E101	50 mile	PICKUP MILE	-			
E104	398.73	BULK DELIVERY	-			
F107	170 SK	UNIT. SERV. CHARGE	-			
R209	1 EA.	KLAMP CHARGE	-			
R701	1 EA.	CEMENT HEAD	-			
				PRICE =	7814.03	

RECEIVED
FEB 29 2006
KCC WICHITA

ORIGINAL

15-095-2200-00-00

TREATMENT REPORT



Customer ID	Date	
Customer	10-20-05	
Lease	Lease No.	Well #
CRUISE "B"		3-15

Field Order #	Station	Casing	Depth	County	State
11553	PRATT, KS	5/2	4001	KANAWAN	KS
Type Job	Formation	Legal Description			
LOW STRENGTH - NW	TD-4002'	15-28-6			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5/2								5 Min.
Depth	Depth	From	To	Pre Pad	Max			
4001								10 Min.
Volume	Volume	From	To	Pad	Min			
								15 Min.
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
3781								

Customer Representative	Station Manager	Treater
BALAD	STURDY	CORDRY

Service Units	120	380	457	381	591
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					ON LOCATION
					RUN 4001' 5/2 CSG.
					GUIDE SHOE INSERTED PLUGS
					CENT. - 1-3-6-9-14-20
1900					TRAC BOTTOM - DROP BALL - COPE.
2030	200		5	5	PUMP 5 bbl H ₂ O
	200		12	5	PUMP 12 bbl SUPERFLUSH
	200		5	5	PUMP 5 bbl H ₂ O
	160		41	5	MIX 155 SL. AAZ CEMENT
					10% SALT, 2/10% DEFOMER, 8/10% PLU 322, 3/4% GAS BLOC, 1/4% CELLULOSE
					STOP - RELEASE PUMP - WASH CEMENT
	0		0	6 1/2	START DISP W/ 2% KCL H ₂ O
	200			6 1/2	LEFT CEMENT
	500		85	4	SLOW RATE
2100	1200		95	3	PUMP DOWN - HOLD
					PUMP RT - 15 SL 60/100 P02
2130					JOB COMPLETE - THANKS - KEVIN